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## CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

API No. 30-025-02517

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER- plugged and abandoned

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER B 660 FEET FROM THE north LINE AND 1968 FEET FROM  
THE east LINE, SECTION 23 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Leamex9. Well No.  
810. Field and Pool, or Wildcat  
Leamex Penn15. Elevation (Show whether DF, RT, GR, etc.)  
4139'RKB, 4125'GR12. County  
LeaCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐WELL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Re-entered and replugged abandoned well ☒  
per NMOCD Order WFX-534ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2-5-85: RU WSU. Installed BOP.

2-6-85: Drld surface plug. WIH w/7" impression block to 2310' (apparently 1" tbg against the side of 8-5/8" csg).

2-7-85: WIH w/impression block on sand line- block showed jagged and collapsed csg. WIH w/tapered mill, DC's and 2-7/8" tbg to 2310'. Milled from 2310'-2313'.

2-8-85: Milled out 8-5/8" csg from 2313'-2318'. WIH to top of 5 1/2" csg at 3634'. Circ hole clean.

2-9 &amp; 10-85: Crew off.

2-11-85: WIH w/pkr and set, could not establish pump in rate. COOH w/pkr. WIH w/bit and tbg to 3634', drld out hard cmt to 3700'.

2-12-85: WIH w/4-1/2" shoe and extention w/wire catchers in shoe to 3700'. Drld 20' - shoe plugged off. COOH'- shoe and catchers torn up. WIH w/small bore mill &amp; globe basket to 3720' - drld to 3726'. COOH

2-13-85: WIH w/4" csg gun to 3720', shot 4 holes in 5-1/2" csg. WIH w/8-5/8" pkr on 2-7/8" tbg to 3608', set pkr, loaded annulus, established injection rate of 1BPM at 1700 psi. Released pkr, COOH. WIH w/squeeze retainer to 3608'.

2-14-85: Set retainer at 3608'. Loaded annulus w/mud laden fluid. Pumped 300 sx Class C neat cement mixed at 14.8 ppg down 2-7/8" tbg thru retainer. Pulled tbg to

BOP EQUIP: Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE February 15, 1985

367-1257 (Memore)

JACKIE R. GRIFFIN

TITLE OIL &amp; GAS INSPECTOR

DATE 04-16-85