NEW XICO OIL CONSERVATION COMM! ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (COL) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the HomoBfiled during Cafendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE I					RODDO, Je	w Hear	60	Pobrusi	y 22, 1960
E ARE I					(Place)				(Date)
TL411	HEREBY I	REQUESTI	ING AN ALLO	WABLE FOR	A WELL K	NOWN	AS:		
(Ca	mpany or O	Derator)	Market X	<u> (Lesse)</u>	, Well No		, in		1/4
	•	•	, T 175		NMPM	Lan	neix (Pen	ner kveni	am) po
Unit La	dter .			.,	, • • • • • • • • • • • • • • • • • •				
	Los		County. Dat						1-29-60
Please indicate location:			4138 DF						
D	C B	A	Top Oil/	ay 11214'	Name	of Prod.	Form.	CORPAL TAN	22.42
			PRODUCING INT	ERVAL -					
E	FG	H		11222-					
	- "	"	Open Hole		Casi	ng Shoe	113001	Depth Tubing	111921
			OIL WELL TEST	· .					
L	K J	I	Natural Prod.	Test:	test prior	to ac	id truct	nent bre	Choke
İ				id or Fracture					-
M	N O	P	load oil user): 461 bb]	e. oi) 0	bble w	oton in 2	L L	Choke
					5,011,	DDIS W	ater in	nrs,	min. Size
			GAS WELL TEST						
				Test:	MCF/	Day; Hour	s flowed	Choke	Size
ubling ,Cas Sire	ding and Ges	enting Recor	rd Method of Tes	ting (pitot, ba	ck pressure, e	tc.):		·	
Sire reet Si		SAX	Test After Ac	id or Fracture	Treatment:		MCF/	Day; Hours	flowed
13-3/6	409	4,50	Choke Size	Method o	f Testing:			<u> </u>	
		1	Acid or Fract	ure Treatment (Sive amounts of	f materia	le used suc	h as asid	water, oil, and
8-5/8	4659	1130		lised with			•	•	water, orr, and
5-1/2	112991	325	Casing	Tubing Press. 25 0	Date first	t new	Tabunan	- 12 16	40
		+		er Permias				420 47	
			1		CALL COMPS	7.7	<i>[</i>		
			Gas Transport	er A0D8					
marks:						**			