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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|---|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEKEN OR PULL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)</p> | | <p>5d. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> |
| | | <p>5. State Oil & Gas Lease No. B-2148</p> |
| <p>6. Name of Operator Phillips Petroleum Company</p> | | <p>7. Unit Agreement Name -----</p> |
| <p>6. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761</p> | | <p>8. Farm or Lease Name Leamex</p> |
| <p>6. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM.</p> | | <p>9. Well No. 5</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 4108' csghd; 4118 RKB</p> | | <p>10. Field and Pool, or Wildcat Undesignated Queen</p> |
| | | <p>11. County Lea</p> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI pulling unit, pull tbg & pkr. Run cement retainer on tbg, set retainer at 3750'. Mix and squeeze 40 sx Class H cmt and squeeze 15 sx below retainer with 25 sx spotter above retainer from 3750' to 3530'. Displace tbg w/mud laden fluid to balance plug. Cut 5½" csg at free point (approximately 2964'), pull 5½" csg. Run tbg, circ hole w/mud laden fluid, spot 30 sx Class H cement across csg cut from 50' below to 50' above cut. Spot 50 sx Class H cement from 1551' to 1451'. Spot 28 sx Class H cement to surface. Pull tbg, spot 2 sx Class H cement at surface. Cut off wellhead, well on permanent marker. Clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE April 25, 1978
Orig. Signed by John Runyan
APPROVED BY Geologist TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Expiring 10/28/78

APR 28 1978

REFUSED

JUL 27 1978

OIL CONSERVATION COMM.
WASH. D. C.