

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-2148

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER record only

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 806, Phillips Building, Odessa, Texas 79761

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 25 TWP. 17-S RGE. 33-E

Lea

15. Date Spudded PB 6-1-77	16. Date T.D. Reached PB 6-3-77	17. Date Compl. (Ready to Prod.) 6-3-77 (perf.)	18. Elevations (DP, RKB, RT, GR, etc.) 4118' RKB	19. Elev. Casinghead 4108
20. Total Depth 4685	21. Plug Back T.D. 4015'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Cable Tools 4685'	24. Producing Intervals, of this completion - Top, bottom, Name Queen TOP 3818' BOTTOM 4015' PB
25. Was Directional Survey Made NO				26. Type Electric and Other Logs Run PGAC Gamma Ray neutron
27. Was Well Cored No				

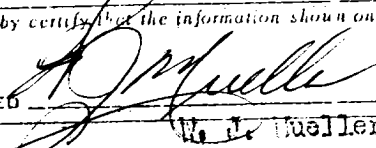
CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24.7	1501'	12-1/4" (405 sx reg w/20% DD, 8% gel; 100 sx) (reg circulated at surface)	AMOUNT PULLED
5-1/2"	15.5	4589'	7-7/8" (495 cu ft w/ 40% DD and 100 sx reg)	2964

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (interval, size and number) 3820-50' = 30', 60 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Logs previously furnished.	WELL SHUT IN - TEMPORARILY ABANDONED. TO BE PLUGGED AND ABANDONED.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineering Advisor	DATE Feb. 15, 1978
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by a true copy of all electrical and rheometric logs from the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1467</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kitland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2828</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3818</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4200</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4565</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES:

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1411'	1411'	Redbeds				
1411'	1600'	189'	Redbeds, Anhydrite				
1600'	2671'	1271'	Anhydrite, Salt				
2671'	3226'	555'	Anhydrite, Shale, Gyp.				
3226'	3354'	128'	Anhydrite, Shale, Lime				
3354'	3911'	557'	Anhydrite, Lime				
3911'	4589'	687'	Lime				
4589'	4685'	96'	Lime, Dolomite				

FILED
 FEB 17 1978
 OIL & GAS
 NEW MEXICO
 COMM.