Submit 3 Copies to Appropriate

ر ج

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resources Department	Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P. O. Box 1980, Hobbs, NM 88240	P. O. Box 2088	30-025-01523
<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 7504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. B-2229
SUNDRY NOTICES AND REPORTS ON WELLS		
DIFFERENT RES	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR, USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1 Type of Well:	4 C-101) FOR SUCH PROPOSALS.)	1 1
OIL GAS		
WELL WELL	OTHER WIW	
2. Name of Operator The Wiser O	il Compone	8. Well No.
3. Address of Operator	п сопрану	97 9. Pool name or Wildcat
·	668 Hobbs, New Mexico	Maljamar Grayburg San Andres
4. Well Location		Trialjanar Grayburg San Andres
Unit Letter L: 330 Feet From The West Line and 1650 Feet From The South Line		
Section 27	Township 17S Range 33E N	MPM Lea County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4179' RT	MPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB
OTHER: OTHER:OTHER:		Abandon
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
12/04/01 MIRU Key Well Service. Unset pkr. POH w/2-3/8" IPC tbg.		
12/05/01 LD pkr. RIH w/4-3/4" bit, DC's & 2-7/8" work string. Tag @ 4458'.		
12/06/01 Drill f/4458'-4595'. Circulate bottoms up. POH w/2-7/8" tbg. LD DC's & 4-3/4" bit.		
12/07/01 RIH w/pkr. & 2-7/8" tbg. Set pkr. @ 4399'. RU Cudd Pumping Service. Drop standing valve. Could not pressure up tbg. POH w/2-7/8" tbg. & pkr. RU Hydrostatic Testers. RIH w/pkr. & test 2-7/8" tbg. LD 7 jts. 2-7/8" tbg. Set pkr. @ 4402'. Cudd acidize open hole 4427'-4595' w/3000 gals. 15% NE-FE acid w/3000# rock salt. ATP 3210# @ 5 bpm. MTP 3750# @ 5.2 bpm. Flush w/29 bbls. fresh water. ISDP 2600#. 5 min. 2400#. 10 min. 2200#. 15 min. 2000#. Left well flowing to frac tank on 1/2" choke.		
12/10/01 POH w/2-7/8" tbg. & pkr. RIH w/CIBP & 2-7/8" tbg. Set CIBP @ 4402'. Circulate pkr. fluid. Notified OCD of test. Test was not witnessed. Test performed by Nick Jimenez w/Gandy Corporation. Test casing to 500+ PSI. Original chart attached. POH w/2-7/8" tbg. LD tbg. Well is temporarily abandon. RDMO.		
		/ 1
	this Approval of Temporary	
	Abandonment Expires	8/0/-
I hereby certify that the information above is	s true and complete to the best of my knowledge and belief.	
SIGNATURE Many Jo Turen TYPE OR PRINT NAME Mary Jo T	TITLE Production Te	Ch II DATE January 15,2002 TELEPHONE NO. (505) 392-9797
(This perce for State Has)		
		JAN 2 8 2002
APPROVED BY	TITLE	DATE

