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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 2229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Phillips "C" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Maljamar Grayburg	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>
2. Name of Operator <b>Pennzoil United, Inc.</b>
3. Address of Operator <b>P. O. Drawer 1828 - Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>1650</b> FEET FROM THE <b>South</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4179' RT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Following work performed:**

- 11-25-68 Rigged up pulling unit. Pulled rods and tubing.
- 12-12-68 Rigged up pulling unit. Ran 139 jts. 2 3/8" OD tubing, plastic coated internally on Johnson Model 101-S tension packer.
- 12-14-68 Spotted inhibited water in casing above packer. Set packer at 4406'.
- 12-17-68 Pumped 1 drum solvent down tubing. Displaced to bottom w/17 bbls water. Soak for 36 hrs. Put well on injection.

Administrative Order No. WFX-295 dated 9-10-68 gave approval for the conversion of this well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. McClain*

TITLE Petroleum Engineer

DATE 1-9-69

APPROVED BY *Red [Signature]*

TITLE

DATE JAN 13 1969

CONDITIONS OF APPROVAL, IF ANY: