

NEW MEXICO OIL CONSERVATION COMMISSION

Office OCC
Santa Fe, New Mexico

1959 JAN 25 AM 7:28

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Zapata Petroleum Corporation
(Company or Operator)

Phillips-State "C"
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 27, T. 17-N, R. 33-E, NMPM.

Maljamar

Pool,

Lee

County.

Well is 330 feet from West line and 1650 feet from South line

of Section 27. If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced February 10, 1958 Drilling was Completed February 17, 1958

Name of Drilling Contractor Zapata Drilling Company

Address Box 3195 Midland, Texas

Elevation above sea level at Top of Tubing Head 4267 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 4487 to 4455 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4487 to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	351	Tex. Pat.	---	----	Case Surface Water
5 1/2	15.5	New	4427	Pkr. Shoe	---	Open Hole 4427-4455	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	351	175	Flng	10.0	----
7 7/8	5 1/2	4427	100	Flng	10.0	200

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/3,000 gal 15% acid; Fractured w/10,000 gal 7 1/2% acid w/5,000 gal sand.

No Production Prior to Stimulation

Result of Production Stimulation

52.5 Bbl / 95.8 MM - prod - 24 Hrs.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4610 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 25, 19 58
OIL WELL: The production during the first 24 hours was 108.0 barrels of liquid of which 48.5 was oil; % was emulsion; 51.5 % water; and % was sediment. A.P.I. Gravity. 36.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2590	T. Montoya	T. Farmington	
T. Yates 2740	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3130	T. McKee	T. Menefee	
T. Queen 3740	T. Ellenburger	T. Point Lookout	
T. Grayburg 4110	T. Gr. Wash	T. Mancos	
T. San Andres 4475	T. Granite	T. Dakota	
T. Glorieta		T. Morrison	
T. Drinkard		T. Penn	
T. Tubbs			
T. Abo			
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2590	2740	150	Tanhill				
2740	3130	390	Yates				
3130	3740	610	Seven Rivers				
3740	4110	370	Queen				
4110	4475	365	Grayburg				
4475	4610	135	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1959 (Date)
Company or Operator Zapata Petroleum Corporation Address Box 3195 Midland, Texas
Name James J. Wood Position or Title Engineer