

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION P.O. Box 3195 - Midland, Texas
(Address)

LEASE Phillips-State "C" WELL NO. 1 UNIT "L" S 27 T 17-S R 33-E
DATE WORK PERFORMED 2/17/ thru 2/22/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4610' Dolomite. 7 3/4" hole completed @ 8:30 A.M. 2/17/58. Ran GR/Neutron Survey. HOWCO plugged back to 4359' w/75 Sax Incor. Drilled out to 4461'. Circulated 2 Hours, Layed Down D.P. Ran 137 Joints 5 1/2" 15.50# J-55 ST & C Casing HOWCO Packer Shoe, Total 4414.33', set @ 4427.08'. HOWCO cemented w/100 Sax Incor Neat. Plug Down to 4392.88' @ 12:45 A.M. 2/20/58 w/1000#. Nipped up, Worth Wells ran temperature Survey, top cement - 3900'. W.O.C. 30 hours. Tested pipe @ 2000# for 30 minutes, Test o.k. Drilled plug & Shoe, Tested cement @ 1000# for 30 minutes, Test o.k. Ran 15 gallons Hydromite, plugged back to 4455'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Allen Wood
Position Engineer
Company ZAPATA PETROLEUM CORPORATION