

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-01525

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 28

Township 17S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4411' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf. & acidize Grayburg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/01 MIRU Key Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" IPC tbg. LD AD-1 pkr. RU Computalog WL & perforate Grayburg 4302'-15',19',22',25'-44',& 48'-60' w/4 SPF. RD WL.

5/11/01 RIH w/RBP, setting tool & 2-3/8" tbg. to 4400'. Set RBP. POH w/2-3/8" tbg. LD setting tool. RIH w/AD-1 pkr. to 4320'. RU Cudd Well Service. Spot 100 gals. 15% NE-FE acid across perf. intervals. POH & set pkr. @ 4200'. Acidized Grayburg 4302'-4360' w/3900 gals. 15% NE-FE acid w/90 ball scalers. ATP 2500# @ 3.8 bpm. MTP 3500# @ 4.6 bpm. ISIP 1800#. 5 min. 920#. 10 min. 650#. 15 min. 450#. Flush w/19 bbls. fresh water. RD Cudd. 1 hr. SI 0#. RD BOP. NU WH. Unset pkr. Circulate 70 bbls. pkr. fluid. Set pkr @ 4260'. Pressure csg. to 500 PSI for 30 min. NU injection line. Left well injecting 100 BWPD @ 200#. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE

Production Tech II

DATE

November 12, 2001

TYPE OR PRINT NAME

Mary Jo Turner

TELEPHONE NO.

(505) 392-9797

(This space for State Use)

APPROVED BY

TITLE

DATE

JAN 11 2002