SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **IRANSPORTER** GAS **OPERATOR** PRORATION OFFICE Operator Pennzoil Company Address P. O. Drawer 1828, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: 011 Dry Gas Recompletion Re-entry old oil well Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation B-2229 State, Federal or Fee State Maljamar, Grybg-S.A. 1 Phillips State Location West Feet From The South Line and 660 Feet From The 33-E Lea 17-S , NMPM, County 28 Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 1510, Midland, Texas 79702 Texas-New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas [X] Phillips Bldg., Bartlesville, Okla 74004 Phillips Petroleum Co. Is gas actually connected? When P.ge. Twp. Unit Sec. If well produces oil or liquids, 17-s 33-£ yes 28 F give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Plug Back Same Res'v. Diff. Res'v. Workover Oll Well Gas Well Deepen Designate Type of Completion - (X) RE-ENTRY P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 4,352' 4,439' 11-08-77 Elevations (DF, RKB, RT, GR, etc.) 11-29-77 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 4,299 4,275' 4411' Grayburg Depth Casing Shoe Perforations 4,299' - 4,337' TUBING, CASING, AND CEMENTING RECORD

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) /. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 11-30-77 Pump 11-29**-**77 Choke Size Casing Pressure Tubing Pressure Length of Test 2" <u>Pkr</u> 24 hrs Water - Bbls. Actual Prod. During Test 75 149 26 24 hrs

CASING & TUBING SIZE

8 5/8"

5 1/2"

DEPTH SET

3671

4,439'

GAS WELL				
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ì				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1				

I. CERTIFICATE OF COMPLIANCE

HOLE SIZE

3/4"

12 1/4"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Raney (Signature)
Advanced Pet. Engr.

(Title)

12-5-77

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

Circ.

2<u>50 sx</u>

<u>200 sx</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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