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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 2229	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-entry</u>										8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Phillips State	
2. Name of Operator										9. Well No.	
Pennzoil Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Drawer 1828 - Midland, Texas 79702										Maljamar Grayburg - S.A.	
4. Location of Well										12. County	
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>Lea</u>											
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead			
11-08-77		11-16-77		11-30-77		4411 KB		4400			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
4439'		4352'				Rotary Tools Total		No			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Well Cored		
4299' - 4337'									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Logs submitted on initial completion.									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
8 5/8"	24#	367'	12 1/4"	250 sx. Circ.		0					
5 1/2"	15.5#	4,439'	7 3/4"	200 sx.		0					
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE		DEPTH SET		PACKER SET		
					2 3/8"		4,275'		4,275'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
4299' - 4312' - 14 holes = .40"					DEPTH INTERVAL						
4224' - 4337' - 23 holes = .40"					AMOUNT AND KIND MATERIAL USED						
37 holes					4299 - 4337'						
					2,000 gals acid, 20,000 gals gelled water + 22,000# 20/40 sand						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
11-29-77		Pumping				Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
11-29-77	24	2"		26	75	149	2885				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
-	Pkr.		26	75	149	37.3					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Sold						Lloyd Murphy					
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Ray B. Johnson</u>				TITLE <u>Office Manager</u>			DATE <u>Nov. 30, 1977</u>				