State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office		
DISTRICT I P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2088		WELL API NO.
		30-025-01526
DISTRICT II	Santa Fe, NM 7504-2088	5. Indicate Type of Lease STATE FEE
P. O. Drawer DD, Artesia, NM 88210		
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		B-2148
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIP., USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)		Caprock Maljamar Unit
I Type of Well: OIL GAS		
WELL OTHER WIW		
2. Name of Operator		8. Well No.
The Wiser Oil Company		93
3. Address of Operator		9. Pool name or Wildcat
	Hobbs, New Mexico	Maljamar Grayburg San Andres
4. Well Location		
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line		
Section 28 To		NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4145' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) SEE RULE 1103.		
11/04/98 MIRU Pool Well Service. ND WH. RU BOP. Blanking plug in profile nipple. Tried unsuccessful to open profile by pass. Pull 40 over		
string wt. Tried to open by pass. Sheared pkr. & floated 2 jts. 2-3/8" tbg. out of hole. Shut BOP & flowed csg. to transport. Cut off 2		
junk jts. & LD.		
11/05/98 RU Pro Well Testers & RIH to fish blanking plug. Caught fish. POH w/tool & blanking plug. RD testers. POH w/2-3/8" IPC tbg &		
perma latch pkr.		
11/0//00 PWI /0 2/00 5 1/00 P 4		
11/06/98 RIH w/2-3/8" x 5-1/2" R-4 tension pkr., SN & 2-3/8" IPC tbg. Pkr. @ 3900'. RD BOP. NU WH. Circulate pkr. fluid. Set pkr. w/12,000# tension. Pressure csg. to 300 PSI. Place well back on injection. RDMO.		
tension. Flessure csg. to 500 PSI. Place well back on injection. RDMO.		
10/29/01 Test casing to 300 PSI (Copy pressure chart attached, original held by NMOCD). Performed by Hughes Service. Witnessed by Johnnie		
Robinson - NMOCD.		
		To the second se
I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	
** *** ^ /		
TYPE OR PRINT NAME Mary Jo Turner	TITLE Production To	<u>DATE December 24, 2001</u> TELEPHONE NO. (505) 392-9797
•		MAD
(This space for State Use)	ORIGINAL SIGNED BY	run 1 2 2002
GARY W. WINK		
APPROVED BY	GARY W. WINK	C. C. CONTA LOCAL AND AND TO DATE

