

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

~~ZAPATA PETROLEUM CORPORATION~~  
Box 2216  
Midland, Texas  
(Address)

LEASE Phillips-State WELL NO. 2 UNIT S 28 T 17-S R 33-S  
DATE WORK PERFORMED 12/8/57 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4460' Lime & Dolomite 7 7/8" Hole completed @ 8:30 p.m. 12/8/57. Ran 132 Jts  
5 1/2" 15.5# J-55 ST & C Casing, Baker Float Collar & Guide Shoe, Total - 4448.08  
set @ 4459' RKB. Howco cemented w/ 100 sax Incor Heat plus 350 gallons Dowell  
Cealment. Plug Down to 4431' @ 9:00 a.m. 12/9/57 w/ 1500#. Worth Wells Ran  
temperature Survey. Top Cement - 3815'. W.O.C. 36 Hours. Tested Pipe @ 1500#  
for 30 minutes - Test o.k. Did not Drill Plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. H. Ischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name James L. Wood  
Position Engineer  
Company ZAPATA PETROLEUM CORPORATION