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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Phillips State
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 28 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4131 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU pulling unit. Pull rods & install BOP. Pull tubing.
2. Clean out casing to 4355'.
3. Using packer and bridge plug, frac perfs 4332-36, 4340-46 and 4342-52 with 12,500 gals gelled water plus 23,000# sand.
4. Move packer and plug and fracture perfs 4273-75, 4287-90, 4307-08 and 4313-15 with 12,500 gals gelled water plus 23,000# sand.
5. Move packer and plug and fracture perfs 4194-4200 and 4203-06 with 8500 gals gelled water plus 16,000# sand.
6. Place the well back on production to recover the load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroleum Engineer DATE 3-26-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR - 3 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR - 3 1985

C.C.D.  
OFFICE