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	DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSIC.							
T	SANTA FE FILE U.S.G.S.			REQUEST FOR ALLOWABLE					Form C-104 Supersedes Old C-104 and (
ŀ				AND						Effective 1-1	-65
ŀ				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
}	LAND OFFICE		<u> </u>	AUTHORIZATION TO TRAINSFORT OIL AND NATURAL GAS							
ŀ		OIL						a 5	រិមិ		
ļ	TRANSPORTER	GAS	+								
ŀ	OPERATOR		1								
	PRORATION OFFICE		 								
₽ . ⊦	Operator					~					
	Recompletion Change in Ownershi If change of ownershi	ship give na	me	singhead Gas	Dry Gas Condenso	tte	to S.M.	G.S.A.	U. Tr.	m Shell A- 6-1	Detre AT
II.	DESCRIPTION O	F WELL A	ND LEASE	ell No. Pool Name, Inc	cluding For	nation		Kind o	Lease		Lease N
	Lease Name		,,,	Well 140.			State, Federal or		Federal or Fe	Fee	
	SMGS.A Location Unit Letter	.U. 73.	6 F	eet From The	Line		SA	Feet	From The	- State	
	J. 1		1980	Sou			900				
Į.	Line of Section		Township		ange	338	, NMF	М,	1		Cour
		29		173	•	سرر					
ļ											
 	DESIGNATION C	F TRANSI	PORTER OF	OIL AND NATU	RAL GAS						
III.	DESIGNATION C	F TRANSI Transporter of	PORTER OF	or Condensate	1					py of this form is	s to be sent)
III.	DESIGNATION C Name of Authorized	Transporter of	of Oil T	or Condensate	s 🗀	Pox 1	510 - M Give addres	dland s to which	Texas approved co	py of this form is	
III.	Name of Authorized	Transporter of	of Oil T	or Condensate	s	Por 1 Address Por 6	670 - M	dland s to which	Taxas		

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Gas Well

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

IV. COMPLETION DATA

Date Spudded

Perforations

Length of Test

GAS WELL

Designate Type of Completion - (X)

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

ORIGINAL SIGNED C. D. ROBERTSON

District Clark

Nov. 4, 1966

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

> Lease No. D-2516

> > County

Same Res'v. Diff. Res'v.

İ					
Water - Bbls.	Gas-MCF				
	l				
Bbls. Condensate/MMCF	Gravity of Condensate				
Casing Pressure (Shut-in)	Choke Size				
OIL CONSERVA	TION COMMISSION				
APPROVED , 19					
TITLE					
This form is to be filed in c					
If this is a request for allow well, this form must be accompar tests taken on the well in accord	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.				
able on new and recompleted we	st be filled out completely for allow- lls.				
well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.				
Separate Forms C-104 must completed wells.	be filed for each pool in multiply				

n-3134

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Depth Casing Shoe

SACKS CEMENT