

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	SMGSAU
Cities Service Company	8. Farm or Lease Name
3. Address of Operator	Tract 6
P.O. Box 1919 - Midland, Texas 79702	9. Well No.
4. Location of Well	2
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	Maljamar (G-SA) 4332
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4046' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4312' Sand. Plugged and Abandoned. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit and ran tubing with a RTTS set @ 2037' and pressure tested tubing to 2000# - Held OK. Pulled tubing to test for leak in 7" casing. Found leak @ 208 - 240'.
2. Squeezed 7" casing leak @ 208 - 240' w/550 sacks of Class C w/3% CaCl<sub>2</sub> cement. Circulated 150 sacks of cement to pits.
3. DO to 2110' with no circulation to surface outside of 7" casing. Perforated 2 squeeze holes @ 2100'. Ran tubing with a retainer set @ 2000' and squeezed Perfs @ 2100' w/300 sacks of Class C w/2% CaCl<sub>2</sub> cement. Left 4 sacks below tool and 292 sacks in formation. Pulled out of retainer and dumped 4 sacks of cement (100') on top of retainer. NMOCDC was notified but did not witness.
4. Perforated 2 squeeze holes @ 1300'. Ran tubing with a retainer set @ 1265' and squeezed Perfs @ 1300' w/200 sacks of Class C w/2% CaCl<sub>2</sub> cement. Max press 1100#. Left 4 sacks of cement below tool and 171 sacks in formation and 25 sacks on top of retainer.

(SEE BACK SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE 4-1-82

APPROVED BY A. H. Stutts TITLE OIL & GAS INSPECTOR DATE JUL 1 1982

CONDITIONS OF APPROVAL, IF ANY:

5. Perforated 2 squeeze holes @ 500'. Ran tubing with a retainer set @ 425' and squeezed Perfs @ 500' w/100 sacks of Class C w/2%  $\text{CaCl}_2$  cement. Max press 900#. No communication to surface.
6. Pulled out of retainer set @ 425' and circulated hole from 425' to surface w/75 sacks of cement.
7. Installed a 4" dry hole marker to designate a plugged and abandoned location.

RECEIVED

APR 2 1987

G.A.R.  
HOESS OFFICE