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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company		8. Farm or Lease Name Tract 6
3. Address of Operator P. O. Box 1919, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4046' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4312' sand, PBTD 2162'. Prep to plug and abandon. MIRU pulling unit and pulled tubing and packer. Ran 2-7/8" OD tubing and set a retainer at 3955'. Test tubing to 5000# - ok. Squeezed open hole 4060 - 4312' w/500 sacks of class C w/2% CaCl₂ & 5# sand/sack cement. 7" casing collapsed @ 2162' during squeeze job. Ran chemical cutter and cut 2-7/8" OD tubing @ 2110' and POOH. Ran 5-1/2" washpipe on 2-7/8" tubing and washed down to 2162' and could not get any deeper.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Stutz</u>	TITLE <u>Region Opr. Mgr. - Prod.</u>	DATE <u>1-14-82</u>
APPROVED BY <u>Jerry S. [Signature]</u>	TITLE <u></u>	DATE <u>JAN 18 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		