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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Southeast Maljamar Grayburg San Andres Unit
2. Name of Operator CITIES SERVICE OIL COMPANY			8. Farm or Lease Name Tract 6
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240			9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> . <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.			10. Field and Pool, or Wildcat Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) --			12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was converted to a water injection well effective 12-22-71 with the following equipment installed:

1. 3922' 2 3/8" OD EUE 4.7# 8R J-55 cement lined tubing set @ 3922'.

2. 7" 22--26# Gulberson unipacker set at 3921'.

First water was injected on 12-22-71 at rate of 800 BWPD at 100 psi.

Please cancel allowable effective 1-1-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>Dist. Admin. Supervisor</u>	DATE <u>12-27-71</u>
Orig. Signed by Joe D. Ramey Dist. I, Supv.	TITLE _____	DATE _____
APPROVED BY _____	DEC 29 1971	
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION COMM.
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