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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	
7. Unit Agreement Name SMGSAU	
8. Farm or Lease Name Tract 6	
9. Well No. 4	
10. Field and Pool, or Wildcat Maljamar (G-SA)	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator CITIES SERVICE OIL & GAS CORPORATION
3. Address of Operator P. O. BOX 1919 - Midland, Texas 79702
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) NA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4445', OPBTD 4395'. The source of pressure on the csg.-tbg. annulus was repaired in the following manner:

1. MIRU PU. Bled well down. ND WH & NU BOP. POOH w/tbg. & pkr. RIH w/bit, csg. scrape & tbg. Tagged TOL @ 3759'. POOH.
2. RIH w/pkr. & tbg. Set @ 3720'. Press. tbg.-csg. annulus to 1000#. Had small leak around csg. POOH. RIH w/RBP & tbg. Inst. WH.
3. Dug out cellar. ND WH. PU on 7" csg. & removed csg. clamp. Installed slips. Cut off 7" csg. NU WH & tested to 1500# - OK. NU BOP. Press 7" csg. 1000# - OK.
4. RIH w/CIBP & tbg. Set CIBP @ 2689'. POOH.
5. Perf. 2 sqz. holes @ 1265'. Closed rams. Est. IR down 7" csg. ARO 3 BPM @ 900# ND BOP. NU valve. Pumped 5 BW down annulus. Pumped 200 sks. 50/50 Class C-Cal

SEE REVERSE SIDE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE REG. OPER. MGR. - PROD. DATE 4-26-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY:

O.C.D.
HOORS OFFICE

886
Pumped 300 bbls. & press. increased. Displ. cmt. w/FW. Max. press.
1200#. Good 135 sks. cmt. in form & 165 sks. in csg. Bled off press. ND valve &
NU BOP. RIH w/bit, DC's & tbg. & drld. cmt. 950-1268' & cmt. stringers 1268-1298'.
Fell free to 1330'. Press. csg. to 500#-OIC. BID: off press. 14 hr. SIP 300#.
POOH. RIH w/bit, DC's & tbg.

6. Drld. on CIBP @ 2689' & fell free. Ran bit to 3759' and finished drlg. CIBP @ 3759'
and ran bit to 4395' PRTD. POOH.

7. RIH w/inj. tbg. & pkr. and set @ 3714'. Tested tbg. to 5000# - OK. ND BOP & NU BH.
HU inj. line. Started wtr. inj. @ 1300 MST 4/20/83. Inj. wtr. @ 150 BPD @ 2050 psi.