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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S.E. Maljamar G-SA
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 6
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> , <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4050'GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit.
- Clean out well to top of liner @ 3838'.
- Set cmt retainer on wireline @ 3809' and stab into retainer w/tubing and seal assembly.
- Squeeze liner and OH (3809'-4320') using 500 sx Class C cement followed by 500 sx Class C w/5# sand and 2% CaCl/sx. Dump excess cmt on retainer.
- RIH w/6-1/4" RB & 7" CS on tubing and tag cmt on top of retainer. POOH.
- RIH w/tubing open-ended to TOC. Spot 125 sx cmt plug from TOC to \pm 2400'.
- RIH w/cmt retainer on tubing and set @ \pm 960'. Squeeze csg leak between 961' to 2403' using 500 sx Class C cmt. POOH.
- Install swage on 7" csg and squeeze csg leak above retainer @ 960' by pumping down casing w/150 sx Class C "thick set" w/2% CaCl followed by 250 sx Class C w/5# sand and 2% CaCl.
- Cut off wellhead, fill casing to surface with cement and install 4" dry hole marker.
- Clear location.

THIS COMPLETION REPORT IS NOTED TO 24
HOURS AFTER THE REPORT OF
COMPLETION IS FILED FOR THE OLD
TO BE REMOVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operations Manager</u>	DATE <u>June 27, 1980</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv</u>	DATE <u>JUL 7 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		