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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		SMGSAU	
3. Address of Operator		8. Farm or Lease Name	
Box 1919 - Midland, Texas 79702		Tract 4	
4. Location of Well		9. Well No.	
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM		8	
THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat	
		Maljamar (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4101' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4564'. This well was plugged & abandoned in the following manner:

1. MIRU pulling unit. ND WH. ND BOP. RIH w/bit, csg. scraper & tbg. to OPBTD 3797'. CHC. POOH.
2. Perf. 2 sqz. holes in csg. @ 2800'. No water flow. Closed rams. Could not PIF @ 700#. RIH w/pkr. & tbg. to 2692'. Press. csg. to 700#. Ok. Estb. IR into sqz. holes ARO 1.5 B/M @ 1900#. Rel. press. POOH. RIH w/retainer & tbg. to 2692'. Press. csg. to 700# - ok. Pumped 330 sacks Class C cmt. w/6# salt/sack. Max. press. 1900#. Got 320 sacks cmt. in form. & left 10 sacks in csg. PO of retainer and dumped 20 sacks of cmt. on top of retainer. POOH.
3. Perf. 2 sqz. holes in csg. @ 1200'. No water flow. opened valve & estb. IR down csg. ARO 3 B/M @ 600#. Could not break circ. RIH w/retainer & tbg. to 1096'. Press csg. to 500# - ok. Estb. IR down tbg. ARO 3 B/M @ 600#. Pumped 350 sacks Class C cmt. 2/6# salt/sack. Max. press. 1000#. PO of retainer. Dumped 20 sacks cmt. on top of retainer. Got 320 sacks in form. & left 10 sacks in csg. POOH to 438'. Sptd. a 40 sack cmt. surface plug from 438'-surface. POOH. ND BOP. CO WH.

-OVER-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE _____	DATE _____
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 9 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

4. Installed a dry hole marker to designate a plugged and abandoned location.

RECEIVED
JUN 14 1983
O.C.D.
HOBBS OFFICE