NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Indicate Type of Lease: State X Fee

State Oil & Gas Lease No. B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

Unit Agreement Name: SMGSAU

2. Name of Operator: Cities Service Company

Farm or Lease Name: Tract 7

3. Address of Operator: P.O. Box 1919, Midland, Texas 79702

Well No.: 3 W

4. Location of Well: UNIT LETTER P, 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM

10. Field and Pool, or Wildcat: Maljamar (G-SA)

15. Elevation (Show whether DF, RT, GR, etc.): 4075' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	X	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4340'. It is proposed to repair the source of pressure on the casing-tubing annulus in the following manner:

1. MIRU PU. Bleed off press. ND WH. NU BOP. Release pkr & POOH w/2-3/8" cmt lined tbg & pkr.
2. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbg & CO to approx. 4290'. CHC. POOH.
3. RU loggers. Run PAL (Pipe Analysis Log) from 4290' to surface to locate possible csg leaks. Set 5-1/2" CIBP on WL @ approx. 4250'. RD.
4. RIH w/5-1/2" packer on 2-3/8" tbg. Set pkr @ approx. 4240' & tst CIBP to 1000#. Press 5-1/2" csg to 1000#. If 5-1/2" csg leaks, release packer & POOH, press tstg 5-1/2" csg to isolate csg leak. If leak is located, open 8-5/8" csg valve & attempt to break circ to surface. Release packer & POOH.
5. RU wireline. RIH & set 5-1/2" csg retainer approx. 100' above csg leak. RIH w/2-3/8" tbg & seal assembly. Stab into retainer. Press 5-1/2" csg to 1000#. Open 8-5/8" csg valve & break circ to surface. Start cmtg & circ cmt to surface. When cmt circulates, close 8-5/8" csg valve & sqz leak w/remainder of cmt. PO retainer & reverse out cmt. POOH w/tbg & WOC.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stotz TITLE Reg. Opr.Mgr.-Prod. DATE 1-21-83

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE JAN 25 1983

CONDITIONS OF APPROVAL, IF ANY: