Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Pargy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT.III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API Na ()perator 3002501551 V The Wiser Oil Company Address PO Box 1412, Artesia, NM 88211-1412 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: X Dry Gas Recompletion Casinghead Cas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Namo State, Felickskok Feli Mal Gra Unit E B - 2148Maljamar Grayburg S Andres Location . Feet From The <u>North</u> Line and <u>660</u> Feet From The 330 Unit Letter . County 17S 33E Lea , NMPM, 29 Range Township JII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X PO Box 2436, Abilene, TX 79604 Pride Pipeline Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas KX OK 74004 . GPM Gas Corporation Bartlesville Phillips 66 Nat'l Gas Co When? le gas actually connected? Rge. Twp. Unit Sec. If well produces oil or liquids, J give location of tanks. 20 17S 33E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Plug Back Same Res'v Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCP Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN - 0 1993 is true and complete to the best of my knowledge and belief. Date Approved ___ By ORIGINAL SIGNED BY JERRY SEXTON Signature DISTRICT I SUPERVISOR Melani∉ J. Parker Printed Name Title_ 505-748-3352 01/06/93 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.