

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator THE WISER OIL COMPANY	Well AFI No. 3002501551 ✓
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Address 8115. PRESTON ROAD, SUITE 400, DALLAS, TX 75225
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Reason(s) for Filing (Check proper box) New Well ☐ Recompletion ☐ Change in Operator ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	☐ Other (Please explain) CHANGE IN OPERATOR EFFECTIVE 8/1/92'
If change of operator give name and address of previous operator QUALITY PRODUCTION CORP., PO BOX 250, HOBBS NM 88241		

II. DESCRIPTION OF WELL AND LEASE					
Lease Name MAL GRA UNIT E	Well No. 1	Pool Name, including Formation MALJAMAR GRAYBURG ANDRES	SAN	Kind of Lease State, DEED AND DEED	Lease No. B-2229
Location Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line Section 29 Township 17S Range 33E, NM 100, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) PO BOX 2528, HOBBS NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS 66 NAT'L GAS CO. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK 74004
If well produces oil or liquids, give location of tanks. Unit J Sec. 20 Twp. 17S Rge. 33E	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA			
Designate Type of Completion - (X) Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐ Date Compl. Ready to Prod. Name of Producing Formation Total Depth Top Oil/Gas Pay P.B.T.D. Tubing Depth Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil - Bbls. Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Water - Bbls. Choke Size Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-In) Bbls. Condensate/MMCF Casing Pressure (Shut-In) Gravity of Condensate Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION Date Approved JAN - 5 1993 By ORIGINAL SIGNED BY JERRY SEXTON Title
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		
Signature Perry L. Hughes Printed Name Perry L. Hughes Date 12/31/92 Telephone No. 505/748-3352		