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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Oil and Gas Company		8. Farm or Lease Name Tract 5
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4101' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4440' Lime, OPBTD 4430'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit, ND WH, NU BOP, release packer set @ 4088' and pull tubing and packer. CO to 4150' and POOH.
2. Set a CIBP @ approx. 4150' and circulate hole w/mud laden fluid. Dump 7 sacks (150') of cement on top of CIBP. POOH to approx. 3900'.
3. Spot a 21 sack (300') cement plug from approx. 3900 - 3600', half in and half out of the 4" liner top @ 3742'. POOH.
4. Perforate the 5-1/2" casing w/2 - 0.48" squeeze holes @ approx. 2900'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 2800'. Squeeze thru Perfs @ approx. 2900' w/Class C cement w/3% CaCl₂/sack as required. Pull out of retainer and dump 15 sacks (150') of cement on top of the retainer. POOH.
5. Perforate the 5-1/2" casing w/2 - 0.48" squeeze holes @ approx. 1300'. RIH w/5-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 1200'. Open 8-5/8" x 5-1/2" casing valve and attempt to break circulation to surface. Circulate Class C cement w/3% CaCl₂/sack to surface as required. Pull out of retainer and dump 15 sacks (150') of cement on top of retainer. POOH to approx. 300'.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 4-29-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE THE COMMISSION MUST BE NOTIFIED
FOR THE 10 DAY PERIOD OF
THE 10 DAY PERIOD FOR THE C-103
TO BE APPROVED, MAY 3 1983

6. Spot a 30 sack cement surface plug @ approx. 300 - 0'. ND BOP and cut off WH. Install a 4" dry hole marker to designate a plugged and abandoned location.

