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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name
2. Name of Operator	SMGSAU
Cities Service Company	8. Farm or Lease Name
3. Address of Operator	TRACT 5
P. O. Box 1919 - Midland, Texas 79702	9. Well No.
4. Location of Well	4
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.	Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4101' GR	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- OTD 4430' OPBTD 4430'. It is proposed to plug and abandon this well in the following manner:
1. MIRU pulling unit ND WH & NU BOP. POOH w/tbg. and pkr.
 2. RIH w/bit, csg. scraper & tbg. to TOL @ 3742'. CHC. POOH.
 3. RIH w/bit, csg. scraper & tbg. and CO to approximately 4150'. CHC. POOH..
 4. RIH w/CIBP and set @ approximately 4150'. Circ. hole w/mud laden fluids. Dump 7 sx. cmt. on top of CIBP. POOH to approximately 3900'. Spot a 21 sx. cmt. plug from approximately 3900-3600', 1/2 in 1/2 out of liner top. POOH.
 5. RU WL & run free point. Cut off csg. @ approximately 2900'. POOH.
 6. RIH w/OE'd tbg. to approximately 3050'. Spot a 46 sx. cmt. plug 1/2 in and 1/2 out of 5-1/2" csg. stub @ approximately 2900'.
 7. POOH to approximately 1420' & spot a 65 sx. cmt. plug 1/2 out of 8-1/4 csg. shoe @ 1270'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE REG. OPR. MGR. - PROD. DATE 3-28-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE MAR 31 1983

CONDITIONS OF APPROVAL, IF ANY:

SEE REVERSE SIDE

8. POOH to approximately 300' & spot a 65 sx. cmt. plug from approximately 300' to surface. POOH.
9. ND BOP. NU WH. Install a dry hole marker to indicate a plugged & abandoned location.

RECEIVED
MAR 30 1983
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