Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

POOL -58 e block)	Remedial Work Other Perf. & naterials used a casing, come essured up and hh85' of lh# OC h8 hours; orated 5½" ca: 32-38; hh20-2; al. mud-scid. Shut well i	treating treating and results obtain nted with 175 s d tested plug 51 casing, tested plug sing at 3; 4427-72 Fractured
POOL -58 block) A Ind quantity of print 21 hours. Print Ceslment. W 00# PSI. Perf 1; 4314-22; 43 1 with 6,000 g 139,000# sand.	Results of Test Remedial Work Other Perf. & naterials used a casing, come essured up and 14,85' of 14,4' OC 48 hours; orated 52 cas 32-38; 14,20-2; al. mud-acid. Shut well i	treating treating and results obtain nted with 175 s d tested plug 51 casing, tested plug sing at 3; 4427-72 Fractured
and quantity of mand quantity of mand of the second	Results of Test Remedial Work Other Perf. & naterials used a casing, comes essured up and 14485' of 14# 00 48 hours; orated 52 cas 32-38; 14420-2; al. mud-acid. Shut well i	treating and results obtain nted with 1/5 s d tested plug 5% casing, tested plug sing at 3; 4427-72 Fractured
and quantity of many of the state of the sta	Remedial Work Other Perf. & naterials used a casing, come essured up and hh85' of lh# OC h8 hours; orated 5½" ca: 32-38; hh20-2; al. mud-scid. Shut well i	treating and results obtain nted with 1/5 s d tested plug 5% casing, tested plug sing at 3; 4427-72 Fractured
and quantity of more property of the state o	Remedial Work Other Perf. & naterials used a casing, come essured up and hh85' of lh# OC h8 hours; orated 5½" ca: 32-38; hh20-2; al. mud-scid. Shut well i	treating and results obtain nted with 1/5 s d tested plug 5% casing, tested plug sing at 3; 4427-72 Fractured
and quantity of pin 254 hours. Proof PSI. Ran & Ceslment. W 100# PSI. Perf 1314-22; 4314-22; 4314-39,000# sand.	Perf. & naterials used a casing, come essured up and high of light occurred by casted	treating and results obtain nted with 175 s d tested plug 55 casing, tested plug sing at 3; 4427-72 Fractured
and quantity of min 254 8-5/8" 24 hours. Property of min 254 8-5/8" 24 hours. Property of min 254 8-5/8" 24 hours. Property of min 25/8" 25 PSI. Ren 26/8" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI. Perf 26/9" 21 PSI. Perf 26/9" 22 PSI. Perf 26/9" 23 PSI. Perf 26/9" 24 PSI. Perf 26/9" 25 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI	naterials used a casing, comercasing, comercasured up and high of light of light or the cast of the ca	nd results obtain nted with 175 s d tested plug 53 casing, tested plug sing at 3; 4427-72 Fractured
and quantity of min 254 8-5/8" 24 hours. Property of min 254 8-5/8" 24 hours. Property of min 254 8-5/8" 24 hours. Property of min 25/8" 25 PSI. Ren 26/8" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI. Perf 26/9" 21 PSI. Perf 26/9" 22 PSI. Perf 26/9" 23 PSI. Perf 26/9" 24 PSI. Perf 26/9" 25 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI. Perf 26/9" 26 PSI. Perf 26/9" 26 PSI. Perf 26/9" 27 PSI. Perf 26/9" 27 PSI. Perf 26/9" 28 PSI. Perf 26/9" 28 PSI. Perf 26/9" 29 PSI. Perf 26/9" 20 PSI	naterials used a casing, comercasing, comercasured up and high of light of light or the cast of the ca	nd results obtain nted with 175 s d tested plug 53 casing, tested plug sing at 3; 4427-72 Fractured
24 hours. Property PSI. Ran (Ceslment. W) (C	essured up and high 1485' of 14# 00 48 hours; orated 5½" ca: 32-38; 4420-2; al. mud-acid. Shut well is	5 tested plug tested plug sing at 3; 4427-72 Fractured
		
Prod. Int.	Com	pl Date
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		lund. Inc.
	Oil String Dia	Oil String Dia Oil Structure Formation (s) BEFORE (Com I hereby certify that the infabove is true and complete my knowledge. Name Position Agent