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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Oil & Gas Corp.	8. Farm or Lease Name Tract 5
3. Address of Operator Box 1919 - Midland, Texas 79702	9. Well No. 6
4. Location of Well UNIT LETTER B, 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4498' Lime, OPBTD 4460'. This well was plugged and abandoned in the following manner:

1. MIRU Pulling Unit. RIH w/2-3/8" tbg. & pkr. to 4059'. Pumped 400 sks. Class C cmt. to pkr. @ 4059'. Got 360 sks. in formation & left 40 sks. in csg.
2. NDWH & NU BOP. Backed off tbg. to 3202'. POOH & LD tbg.
3. RIH w/bit, csg. scraper & tbg. to 3202'. PU to 3175'. POOH.
4. RIH w/OE tbg. to 3202'. Spotted a 40 sk. Class C cmt. plug from 3202 - 2802'. Pulled tbg. to 2800'. CHC. POOH.
5. RU WL & perf. 2 sqz. holes @ 2685'. Press. csg. to 1000#. Could not PIF. RIH w/pkr. & tbg. to 2567'. Press. csg. to 1000#. Estb. IR @ 2 BPM @ 2100#. POOH. RIH w/cmt. retainer & tbg. to 2568'. Pumped 280 sks. Class C cmt. w/6# salt/sk. Left 12 sks. in csg. & 268 sks. in form. PO of retainer & dumped 20 sks. cmt. on top of retainer POOH.
6. RU WL & perf. 2 sqz. holes @ 1250'. Estb. IR @ 3 BPM @ 800#. RIH w/cmt. retainer & tbg. to 1127'. Press. csg. to 700#. Sqzd. w/290 sks. Class C cmt. w/6# salt/sk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz TITLE Region Operations Manager-Prod. DATE 6/15/83

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 5 1986

CONDITIONS OF APPROVAL, IF ANY:

Got 278 sks. in form. & left 12 sks. in csg. PO of retainer & dumped 20 sks on top of retainer. Pulled tbg. to 376' & spotted a 38 sk. cmt. surface plug from 376'-surface. POOH. ND BOP. CO WH. Installed a dry hole marker to designate a plugged and abandoned location.

RECEIVED
JUN 17 1983
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