

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

-3

## WELL RECORD (\* 137 8 25

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Company of Opension)  (cli No. 6 in IN ) of IE   M, of Sec. 29   T   178   R   338   NMPM    Mal Smar   Pool,   Lea   County   Section   29   If State Land the Oil and Gas Leave No. is   B-2229		J, West	und, Inc.					n-State	
Helisman   Fool,   County	ell No	6				<b>T.</b>	·	R 33	NMPM
Cell is 990 foet from Morth line and 2310 feet from Rask line and 29 line and 29 line and 39 Lease No. is 30 L			-	24 2 4					T
Section 29  If State Land the Oil and Gas Lease No. is B-2229  April 19  Apr					•				•
riling Commenced Aparl 19 19 79 Drilling was Completed.  Westlund Drilling Company  Box 197, Midland, Texass  evation above sea level at Top of Tubing Head.  All7 The information given is to be kept confidential until  19 OIL SANDS OR ZONES  All9 No. 4, from.  No. 4, from.  No. 5, from.  No. 6, from.  No. 6, from.  IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  2. 2, from.  10 J. 410  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  MUDDING AND CEMENTY SHOP PULLED FROM PERFORATIONS PURPORE  8-5/8 20 Used 259 Hellibrion See below Oil string  Taking  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTY SEE OF SEE OF SEE OF CEMENT OF CEME		29	16.9						
Mestland Drilling Company  Box 197, Midland, Turns  ceration above sea level at Top of Tubing Head		menced	April	19	19 <b>59</b> Drillin	g was Completed	X.	y 2	19 55
OIL SANDS OF ZONES  ALIO  OIL SANDS OF ZONES  ALIO  No. 4, from	_								
CASING RECORD  SIEE WEIGHT NEW OR AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE  C-5/8 24 Used 289 Halliburton  CASING RECORD  SIEE OF SIEE OF SEE OF SEE OF CENERNY  MUDDING AND CEMENTING RECORD  MUDDING CASING SET OF CEMENT USED ORACING METHOD ORACITY MUD USED SET 36 Cel-Bentonity  124 8-5/8 303 200 Pump & plug 30 sex 36 Cel-Bentonity  7-7/8 52 4508 250 Pump & plug 30 sex 36 Cel-Bentonity  1. Lime  7-7/8 52 4508 250 Pump & plug 30 sex 36 Cel-Bentonity  1. Lime  7-7/8 52 4508 250 Pump & plug 30 sex 36 Cel-Bentonity  1. Lime	idress	ming Contra	B	ox 197, 1441	and, Texas				
OIL SANDS OR ZONES  11 from 4110									
O. 1, from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6,			-	_					
O. 1, from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 5, from to No. 6,				•	NT. SANDS OR 7	ONES			
D. 2, from to No. 5, from to No. 6, from No. 6,	. 1 f		110					to	
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  No. 1, from	•								
IMPORTANT WATER SANDS  actude data on rate of water inflow and elevation to which water rose in hole.  1. from									
CASING RECORD  CASING	o. 3, 110m	***************			110. (	, IIVIII	*********************		
CASING RECORD  CASING SUFFACE CASING  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  CASING SET OF CEMENT USED CHAVITY MUDUSED  CASING SET OF CEMENT USED CHAVITY CHAVI				IMP	DRTANT WATER	SANDS			
CASING RECORD  CASING PERFORMATIONS PURPORE DIAG See below Oil string  Tubing  CASING RECORD  CASING PERFORMATIONS PURPORE DIAG SO EXT 36 Gel-Bentonity  CASING RECORD  CASING RECORD  CASING PERFORMATIONS PURPORE DIAG SO EXT 36 Gel-Bentonity  CASING RECORD  CASING RECORD  CASING PERFORMATIONS PURPORE DIAG SO EXT 36 Gel-Bentonity  CASING RECORD  CASING RECORD  CASING PERFORMATIONS PURPORE DIAG SO EXT 36 Gel-Bentonity  CASING RECORD  CASING RECORD  CASING PERFORMATIONS PURPORE DIAG SO EXT 36 Gel-Bentonity  CASING PERFORMATION PURPORE DIAG SO EXT 36 GEL-BENTONITY  CASING PERFORMATION PURPORE DIAG SO EXT									
CASING RECORD  CUT AND PERFORATIONS PURPOSE  Surface cag.  Surface cag.  Surface cag.  Surface cag.  Surface cag.  Taking  CASING SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF CEMENT USED GRAVITY AMOUNT OF SET OF CEMENT USED GRAVITY AMOUNT OF CEMENT USED GRAVITY AMOU	•								***************************************
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 24 Used 269 Halliburton Surface esg. 5½ 14 New 4497 " See below Oil string 2-3/8 47 New 4170 Tabing  MUDDING AND CEMENTING RECORD  SIZE OF CASING SIZE OF SIZE OF SIZE OF CASING SOCIED SURFACE SUR	o. 2, from			to			feet		•••••••
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 24 Used 269 Halliburton Surface cag. 5½ 14 New 4497 See below Oil string  2-3/8 17 New 4170 Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SET OF CEMENT USED GRAVITY MUD USED  124 8-5/8 303 200 Pump & plug 50 axi 38 Gel-Bentonity  7-7/8 5½ 4508 250 Pump & plug 34	o. 3, from			to			feet	••••••	***************************************
14   New   4497     See below Oil string   Taking					KIND OF	CUT AND	PERFORATIO	ons	PURPOSE
14   New   4497     See below Oil string   Taking	BIZE	1		1		<del>L</del>			
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS WETHOD GRAVITY AMOUNT OF HULE USED  121 8-5/8 303 200 Pump & plug 50 ax: 38 Gel-Bentonity 55 Starch, 3 Santonity 7-7/8 54 4508 250 Pump & plug 34		2	Uee	44   259	Hallibur			Sq	rface cag.
SIZE OF CASING WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  121 8-5/8 303 200 Pump & plug 50 ax: 38 Gel-Bentonity 55 Starch, 3 Santoni 7-7/8 56 4508 250 Pump & plug 34	8-5/8 5±	1	. How	4497	Hallibur	/ (All)	See bels	w CL	1 string
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  121 8-5/8 303 200 Pump & plug 50 ax: 38 Gel-Bentonite 55 Starch, 3 Santoni 7-7/8 54 4508 250 Pump & plug 34	8-5/8 5±	1	. How	4497	Hallibur		See bela	w CL	1 string
7-7/8 54 4508 250 Pump & plug 34	8-5/8 5±	1	. How	4497			See beld	w CL	1 string
7-7/8 5è 4508 250 Pump & plug 34	8-5/8 5± 2-3/8	SIZE OF	7 Non	MUDDIN NO. SACKS	G AND CEMENT	ING RECORD	MOD	Tu Oi.	l string bing
7-7/8 54 4508 250 Pemp & plug 34	8-5/8 5± 2-3/8 SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN  NO. SACES OF CEMENT	G AND CEMENT	ING RECORD	MOD	OI.	l string bing  HOUNT OF UD USED
	8-5/8 51 2-3/8 SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN  NO. SACES OF CEMENT	G AND CEMENT	ING RECORD	MOD	ox Oi.	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
	8-5/8 5± 2-3/8 SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACES OF CEMENT 200	G AND CEMENT  METHOD USED  Pump & plu	ING RECORD	MOD	ox Oi.	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
	8-5/8 5± 2-3/8 SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDIN NO. SACES OF CEMENT 200	G AND CEMENT  METHOD USED  Pump & plu	ING RECORD  G  50	MUD	ox Oi.	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	8-5/8 5± 2-3/8  SIZE OF HOLE 12± 7-7/8	SIZE OF CASING	WHERE SET 303	MUDDIN  NO. SACES OF CEMENT  200  RECORD OF	G AND CEMENT METHOD USED Pump & plu Pump & plu Production No. of Qts. or Ga	ING RECORD  G  S  S  AND STIMULAT  Is. used, interval	MUD RAVITY  TON treated or shot.	axs 38 55 Star 1 Line	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
Perforations: 4110-20; 4154-62; 4226-52; 4294-4326; 4404-4440	8-5/8 5± 2-3/8  SIZE OF HOLE  12± 7-7/6	SIZE OF CASING 8-5/6	WHERE SET 303	MUDDIN NO. SACES OF CEMENT 200  250 RECORD OF the Process used, 1	Pump & plu Production No. of Qu. or Ga	ING RECORD  G  S  S  AND STIMULAT  S. used, interval	MUD RAVITY  TON treated or shot.	axs 38 55 Star 1 Line	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
	8-5/8 5± 2-3/8  SIZE OF HOLE  12± 7-7/6	SIZE OF CASING 8-5/6	WHERE SET 303	MUDDIN NO. SACES OF CEMENT 200  250 RECORD OF the Process used, 1	Pump & plu Production No. of Qu. or Ga	ING RECORD  G  S  S  AND STIMULAT  S. used, interval	MUD RAVITY  TON treated or shot.	axs 38 55 Star 1 Line	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
Perforations: 4110-20; 4154-62; 4226-52; 4294-4326; 4404-4440	8-5/8 5½ 2-3/8  SIZE OF HOLE  12½  7-7/8	SIZE OF CASING 8-5/6	WHERE SET 303	MUDDIN NO. SACES OF CEMENT 200  250 RECORD OF the Process used, 1	Pump & plu Production No. of Qu. or Ga	ING RECORD  G  S  S  AND STIMULAT  S. used, interval	MUD RAVITY  TON treated or shot.	axs 38 55 Star 1 Line	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
Perforations: 4110-20; 4154-62; 4226-52; 4294-4326; 4404-4440	8-5/8 5½ 2-3/8  SIZE OF HOLE  12½  7-7/8	SIZE OF CASING 8-5/6	WHERE SET 303	MUDDIN NO. SACES OF CEMENT 200  250 RECORD OF the Process used, 1	Pump & plu Production No. of Qu. or Ga	ING RECORD  G  S  S  AND STIMULAT  S. used, interval	MUD RAVITY  TON treated or shot.	axs 38 55 Star 1 Line	l string bing  MOUNT OF UD USED  Ge 1-Bentonite
Perforations: 4110-20; 4154-62; 4226-52; 4294-4326; 4404-4440	8-5/8 5± 2-3/8  SIZE OF HOLE  12±  7-7/8  Perfor	SIZE OF CASING 8-5/8 52 Ations:	WHERE SET 303  A508  (Record A110-20; 0 gal, BDA	MUDDIN  NO. SACES OF CEMENT  200  250  RECORD OF the Process used, 1 4154-62; 422	G AND CEMENT  METHOD USED  Pump & plu  Prop & plu  Pro	ING RECORD  G  SO  AND STIMULAT  L. used, interval  A326; A404-  143,000 lbs	MUD RAVITY  TON treated or shot. AAO	axs 38 55 Star 1 Line	l string ling  HOUNT OF UD USED  Gel-Bentonite ch, 3 Santon

Depth Cleaned Out 4482 PBTD

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

									fcet.
Cable to	ots were	e usea from	1661	to	leet, ar	ia iroin		Ieet to	teet.
				PRODU	UCTION				
Put to P	mducin	, or	June	29 <sub>10</sub> 59					
141 10 1		_		•					•
OIL WE	ELL:	The production	n during the first 24 he	ours was	47	baı	rrels of liq	uid of which	90 % was
		was oil;	% was	emulsion;	10	.% water	r; and		was sediment. A.P.I.
			33				,		,
	,	Gravity							
GAS WE	LL:	The production	n during the first 24 he	ours was	2	M.C.F. p	lus		barrels of
		liquid Hydroca	rbon. Shut in Pressure	1he					
		nquiu 117uioca	abon. Daut in Tressure	108	· .				
Length o	of Time	Shut in	•••••••••••••••••••••••••••••••••••••••						
PLE	ASE I	NDICATE BI	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGR	APHICAL SEC	TION OF STATE):
			Southeastern New						n New Mexico
T. Anh	y	1268	Т	. Devonian			т.	Oio Alamo	
		1440	Т		T. Kirtland-Fruitland				
		つん学業	т						
	S	2610	Т.					•	
			T						
	en	3600	Т						
T. Gray	burg	3970	Т	g .				Mancos	
		4350	T	Granite	•••••		T.	Dakota	
T. Glor	ieta		Т	• ••••••			т.	Morrison	
T. Drin	kard		Т				Т.	Penn	**************
T. Tub	bs		Т						
T. Abo.			т	• ••••••			Т.		***************************************
T. Peni	1		Т	•			Т.		
T. Miss	i		Т				Т.	******	***************************************
				FORMATIC	N RECO	RD			
	1	Thickness			I	<u> </u>	Thickness		· .
From	To	in Feet	Format	ion	From	То	in Feet	F	ormation
0	200	200	Surf. sand &	ca liche					
200	1266		Redbed						
1268	1460		Anhydrite						
1460	2478		Salt	••					
247 8	2610	1 - 1	Anhydrite & s	ere					
2610 3600	3600 3970		Yates Queen						
3970	4350		Grayburg						
4350	4530		San Andres			1			
						•		5-	
			TD 4510 DF		1	!			
			PBTD 4492	9F					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	July 6, 1959
Company or Operator Carl J. Westland, Inc.	Address Midland Sav. & Loan Bldg., Midland, Texas Position of Title. Agent