

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Carl J. Westlund, Inc.

Philmore-State

Well No. 6

NW

NE

1/4

(Company or Operator)

(Lease)

B

Sec. 29

T. 17S

R. 33E

NMPM.

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded

April 19, 1959

Date Drilling Completed

May 2, 1959

Please indicate location:

Elevation 4115 GL

Total Depth 4499

PBTD

4482

Top Oil/Gas Pay 4110

Name of Prod. Form. Grayburg, San Andres

PRODUCING INTERVAL -

Perforations 4110-20; 4154-62, 4226-52, 4294-4326; 4404-40

Open Hole None

Depth Casing Shoe 4498

Depth Tubing

4170

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42.32 bbls. oil, 4.68 bbls. water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4300 gal. BGA, 45,000 gal. free oil, 143,000# sand

Casing Press. 20 Tubing Press. 20 Date first new oil run to tanks June 29, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Tubing, Casing and Cementing Record

| Size  | Feet | Sax |
|-------|------|-----|
| 8-5/8 | 289  | 200 |
| 5 1/2 | 4497 | 250 |
| 2-3/8 | 4170 |     |
|       |      |     |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Carl J. Westlund, Inc.

Approved: \_\_\_\_\_, 1959

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

By: \_\_\_\_\_

Company or Operator

(Signature)

Title: Agent

Send Communications regarding well to:

%Virginia Pickett, Oil Reports

Name: 908 Midland Savings & Loan Bldg.,

Address: Midland, Texas