

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

BUR. OF LAND MGMT
ROSWELL DISTRICT

2. NAME OF OPERATOR

Cities Service Oil & Gas Corp.

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SMGSAU

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4085' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 4407' Lime, OPBTD 3695'. This well was plugged & abandoned in the following manner:

1. MIRU pulling unit. ND WH & NU BOP. RIH w/bit, csg. scraper & tbg. to 3695' (PBTD). CHC. POOH.
2. RU WL & perf. 2 sqz. holes @ 2800'. Could not PIF @ 800#. Rel. press. RIH w/pkr. & tbg. to 2692'. Press. csg. to 500# - ok. Estb. IR @ 2 BPM @ 1900#. POOH. RIH w/cmt. retainer & tbg. to 2692'. Press. csg. to 500#. Pumped 280 sks. Class C cmt. w/6# salt/sk. Got 269 sks. in form. & left 11 sks. in csg. PO of retainer & dumped 20 sks. cmt on top of retainer. POOH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Staitz Region Operations
TITLE Manager-Prod. DATE 6/15/83

(This space for Federal or State office use)

APPROVED BY CHIEF, MINERAL RESOURCES TITLE _____ DATE 1-27-89
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CIPO : 1981 0 - 347-166

3. RU WL & perf. 2 sqz. holes @ 1245'. Estb. IR @ 3 BPM @ 350#. RIH w/cmt. retainer & tbg. to 1127'. Press csg. to 500#-ok. Estb. IR @ 4 BPM @ 800#. Pumped 350 sks. Class C cmt. w/6# salt/sk. Cmt. circ. Closed valve & sqzd. to 1200#. Got 158 sks. in form., 180 sks. in annulus & left 12 sks. in csg. PO of retainer & dumped 20 sks. on top of retainer. POOH to 210'. Sptd. a 21 sk. cmt. surface plug from 210'-surface. POOH. ND BOP & CO WH. Installed a dry hole marker to designate a plugged and abandoned location.

BLM witnessed job.

RECEIVED

JAN 30 1989

CC
HOBBS, J. W.