

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Under Instructions on
Reverse Side)

Form approved.
Budget Bureau No. 42-R1424

2. LEASE DESIGNATION AND SERIAL NO.

LC 062004

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL of SEC. 30-T17S-R33E, Lea Co.,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4085' GR

7. UNIT AGREEMENT NAME

S.M.G.S.A.U.

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., N., OR CL. AS
SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Run Liner & Perforate

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

O.T.D. 4407' Lime. It is proposed to workover this well in the following manner:

1. MIRU workover unit, release packer set @ 3664' and pull tubing.
2. Rig up reverse unit and clean out to 4325'.
3. Set an open hole inflatable millable plug @ approx. 4305' and dump 10' of sand on top @ approx. 4305' - 4295'.
4. Hang and cement a 4" OD 11.34# K-55 FJ Liner @ approx. 4295' - 3945' w/63 sacks Class C cement.
5. Drill and clean out to approx. 4265' and pressure test cement job to 1500#.
6. Perforate w/2-0.38" holes per foot @ approx. 4194' - 4216', 4234' - 4238' and 4244' - 4252'.
7. Run tubing with a packer set @ 3664' and acidize perfs 4194' - 4252' w/1500 gals. 15% HCl Acid.
8. Swab well in and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. J. J.

TITLE Region Operation Manager

DATE August 13, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

AUG 19 1974

*See Instructions on Reverse Side

JIM SIMS
ACTING DISTRICT ENGINEER