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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSIO.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jul 12 9 23 PM '65

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Cities Service Oil Co.**

Address **Box 69 - Hobbs, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: **Change well name from Ohio Jones #4 to Ohio Jones A #4**

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Carper Drilling Co., Inc., Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ohio Jones A <i>Bathurst</i> 2	Well No. 4	Pool Name, including Formation Maljamar Grayburg SA	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 660 Feet From The north Line and 660 Feet From The east			
Line of Section 30 , Township 17S Range 33E , NMPM, 1ea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 17S	Rge. 33E	Is gas actually connected? yes	When 1-27-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Robertson
(Signature)

District Clerk
(Title)

July 1, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.