

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR Cross Timbers Prod. Co.
CITIES SERVICE OIL AND GAS CORPORATION

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL & 1650' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 4278', OPBTD 3800'. This well was plugged and abandoned in the following manner:

See reverse side

RECEIVED

JUN 14 1983

21. 02

ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Start TITLE Region Operations Mgr. Prod. DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

1. MIRU ND WH & NU BOP POOH.
2. RIH w/tbg. to cmt. plug @ 3800'. Circ. hole w/mud laden fluid. Sptd. a 25 sack Class C cmt. plug 3800-3660'. POOH to 2914'. Sptd. a 100 sack Class C cmt. plug 2914-2348' across the base of the salt, POOH.
3. RU WL & perf. 2 sqz. holes @ 1185'. No water flow. RIH w/pkr. & tbg. to 1127'. Press. csg. to 500#-Ok. Opened valve and estb. IR ARO 2 B/M @ 1000#. POOH. RIH w/cmt. retainer & tbg to 1096'. Press. csg. to 500#-ok. Est. IR ARO 3 B/M @ 1500#. Pumped 350 sacks Class C cmt. Displ. cmt. Press. tbg. to 2000#-ok. Pull out of retainer. Sptd. a 100 sack cmt. plug 1096-532'. POOH to 282'. Sptd. a 50 sack Class C cmt. surface plug from 282'-surface. POOH. ND BOP. Co WH.
4. Well started flwg. wtr. from annulus after well was plugged & abandoned. RU & drld. cmt. surface plug from 0-96'. CHC. Drld. cmt. 96-370', cmt. stringers 370-480' & good hard cmt. 480-889'. CHC. POOH. Dug out cellar. Welded nipple on csg. RU WL & ran free pt. Free @ 1100'. RIH w/cutter & CO csg. @ 880', POOH w/28 jts (872') csg. RIH w/tbg. to 880'. Spotted a 260 sack Class C cmt. surface plug from 880'-surface. POOH. ND BOP & CO WH.
5. Installed a dry hole marker to designate a plugged & abandoned location.

the BLM was notified but did not witness.

CAN