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NO. OF COPIES REC	EIVED	İ		
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator				
7444aa Qaa		MI	0	

## NEW MEXICO OIL CONSERVATION COMMISSIGN

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Uta C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	AUTHORIZATION TO TRA	AND ON OIL AND INTON	3 4 36
TRANSPORTER OIL			35
OPERATOR GAS			
PRORATION OFFICE			
Cities Service Cil	Company		
Address			
Day 60 Bobbs No	Mandan 88260	101 (0)	
Reason(s) for filing (Check Foper b	Ox)  Change in Transporter of:	Other (Please explain	
Recompletion	Oil Dry G	as Change Well	neme from Chio-Jones A #3 A.U. Tr. 2-3
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of	Lease Lease No.
Lease Name		State, F	Federal or Fee
Localidade Se A. U. Tr. 2	3 Haljamar Gray	Mars - DA	Passages.
Unit Letter;;	Feet From The Li	ne andFeet	From The
Line of Section	Township Range	, NMPM,	County
<del></del>	1/8		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	<b>♣</b>	Per 1510 - Mdla	and Texas
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Phillips Pet. Co.	Unit Sec. Twp. Rge.	Is gas actually connected?	Mhericas
If well produces oil or liquids, give location of tanks.			7 04 60
l '	with that from any other lease or pool	give commingling order numbe	r: R-3134
COMPLETION DATA		New Well Workover Deep	
Designate Type of Comple	<b>0</b>	New Well Workster Deep	i l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Bep
Perforations			Depth Casing Shoe
		ID CEHENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lo	oad oil and must be equal to or exceed top allo
OIL WELL	able for this a	depth or be for full 24 hours)  Producing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of lest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	OII-BDIS.		
l			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
			EDVATION COMMISSION
CERTIFICATE OF COMPLIA	ANCE	OIL CONSI	ERVATION COMMISSION
I handly contifu that the miles of	nd regulations of the Oil Conservation	APPROVED	
a	d with and that the information gives the best of my knowledge and belief	n	
above is true and complete to	the near or my knowledge and better		
CHARTELEAN ON A			ed in compliance with RULE 1104. or allowable for a newly drilled or deepen
C. D. ROBERTSON	Signature)		companied by a tabulation of the deviation accordance with RULE 111.
The sale and a 1973 marks		- All sections of this fo	orm must be filled out completely for allow
NAMES WAS ASSET	(Title)	I able on new and recomple	eted wells.  The I, II, III, and VI for changes of owners or other such change of conditions.
Nov. 4, 1966	(Date)	Fill out only Section well name or number, or tro	ausborter or other seen eneme of a seen
₹	1	- ::	

Separate Forms C-104 must be filed for each pool in multiply completed wells.