). OF COPIES RECEIVED

DISTRIBUTION NTA FE		NSERVATION COMMISSION COR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL JUL 12 9	GAS PN '65
RANSPORTER GAS		OUC 15	
PERATOR			
Perator			
Cities Service	e Oil Co.		
Bex 69 - Hebb			
eason(s) for filing (Check proper bo:	v) Change in Transporter of:	Other (Please explain) Change well name	e from Chie Jones #3 to
tecompletion	Oil Dry Gas	Chio Jenes A #3	
thange in Ownership	Casinghead Gas Condens	ate	
change of ownership give name nd address of previous owner	Carper Drilling Co.,	Inc., Artesia, New Mo	exico
ESCRIPTION OF WELL AND	LEASE Well No. Fool Nam	e, Including Formation	Kind of Lease
Ohio Jones A	Battery 2 3 Kas	Ljamar Grayburg SA	State, Federal or Fee Federal
_ccation	Peet From The North Line	and 1650 Feet From	n The
Unit Letter; _231	-		
Line of Section 30 , To	ownship 178 Range 3	, NMPM, Lee	County
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Nigrana (Cine address to which appl	roved copy of this form is to be sent)
Nume of Authorized Transporter of O	il X or Condensate	Boy 1510 - Midland.	Texas
lane of Authorized Transporter of Co	asinghead Gas 📆 or Dry Gas 🚞	Adiress (Give address to which appr	roved copy of this form is to be sent)
Phillips Petr	Unit Sec. Twp. Age.	Bex 6666 - Odessa, is gas actually connected?	Texas Then
is well produces oil or liquids, give location of tanks.	G 30 178 33E	yes	1-26-60
	with that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compil freday to from	•	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING PECOPO	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	act of de jor just 24 roundy	il and must be equal to or exceed top allow
Nate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W. Dhla	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	(\$2.00 = \$V(O))
			,
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION
CERTIFICATE OF COMPLIANCE)
Commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED	, 13
above is true and complete to t	the best of my knowledge and belief.	BY	
	-	TITLE	
		11	44

Conchertion	
(Signature)	
District Clerk	
(Title)	
1.1. 1 10/F	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.