Form 3160-5 (August 1999)

C(1)-Holbs **STATES**

UNIT DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES	AND REPORTS	ON WELLS		LC062004			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or N NMNM71040A		
1. Type of Well Oil Well Gas Well X Other Injection Well					8. Well Name and No. SEMGSAU #301		
2. Name of Operator Cross Timbers Operating Company				9. API Well N			
3a. Address 3b. Phone No. (include area code) 3b. Of the State of the				30-025-01558 10. Field and Pool. or Exploratory Area Maljamar Grayburg San Andres			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL, Sec. 30, T17S, R33E, Unit Ltr H					11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TY					
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplet		X Other		
Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly	Change Plans Convert to Injecti		Water Disp	·	TA Subject Well		
If the proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspections Subject well is permitted as an invexisting perforations, 12/9/93. Well still fits the current inject Timbers Operating Company request with the final site is seen to be a subject to the current inject to be a presented to be a subject to the company request with the final site is ready for final inspection. The company request with the final site is ready for final inspection. The company request to be a subject to the company request with the foregoing is true and correct. 14. Thereby certify that the foregoing is true and correct.	formed or provide the fifthe operation results in Notices shall be filed of ection.) njection well in Casing was present to no pattern but is that this well in the filed of	n the SEMGSAU. We ssure tested to 300 it is not utilized 1 remain TA'd for	recompletion in a recluding reclamation of the recl	new interval, a Fon, have been c w/a CIBP s minutes a of injecti	Form 3160-4 shall be filed once ompleted, and the operator has set above the and held. This ion water. Cross		
Name (Printed/Typed) Darrin L. Steed		Operations Engineer					
Cubuin stad		Date 12/27/9					
		DERAL OR STATE OF			Date 10 /		
Approved by Conditions of approval, if any, are attached. Approval	of this notice does not	warrant or Office	Petrolaum 7	mutane !	1/24/200		
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	o those rights in the sul	oject lease	-e				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to agry matter within its jurisdiction

BUREAU OF LAND MANAGEMENT **Roswell Field Office** 2909 West Second Street Roswell, New Mexico 88201

505-627-0272

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- A bridge plug or packer must be installed as close to 50 feet above any open perforations 1. or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. 2. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- A bradenhead test must be conducted. If the test indicates a problem exists, a remedial 4. plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing 5. Integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-887-6544; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval. 1.
- Attaches a clear copy or the original of the pressure test chart. 2.
- Provides justification why the well should be temporarily abandoned rather than 3. permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- Describes the temporary abandonment procedure. 4.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- A procedure to repair the casing so that a TA approval can be granted. 1.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/94)

CCW - Hobbs

Form 3160-5 (August 1999) UNI STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					No		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. LC062004		
Do not use this form for proposals to drill or to re-enter an					ottee or Tribe Name		
abandoned well. Use Forr							
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NMNM71040A		
1. Type of Well Oil Well Gas Well X Other Injection Wel					8. Well Name and No. SEMGSAU #301		
2. Name of Operator		25HG2AU #3V1					
Cross Timbers Operating Company 3a. Address 3b. Phone No. (include area code)							
3000 N. Garfield, Suite 175 Midland	915/682-8873	,	30-025-01558 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey L			Maljamar Gra	yburg San Andres			
1980' FNL & 660' FEL, Sec. 30, T17S		11. County or Parish, State					
				Lea Co. NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	IOTICE, REPO	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	e X	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon T	A Subject Well		
	Convert to Injection	Plug Back	Water Disp	osal	······································		
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspect well is permitted as an inexisting perforations, 12/9/93. Well still fits the current inject Timbers Operating Company requests	f the operation results in a lotices shall be filed only sction.) njection well in flassing was pressultion pattern but	multiple completion or reafter all requirements, inc the SEMGSAU. Wel re tested to 300 is not utilized d	completion in a no luding reclamation I was TA'd n psig for 30 ue to lack (ew interval, a Form on, have been comp w/a CIBP set minutes and	a 3160-4 shall be filed once oleted, and the operator has above the held. This		
			ş.	1999 DEC 29 D 2: 5			
14. I hereby certify that the foregoing is true and correct		Title		L			
Namc (<i>Printed/Typed</i>) Darrin L. Steed		Operations Engineer					
Cuain Stool		Date 12/27/99					
THIS	SPACE FOR FEDER						
Approved by	G. LARA	1	worksym PM	Date Date	1/24/2000		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject		0				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- 2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-887-6544; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- Attaches a clear copy or the original of the pressure test chart.
- Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- A procedure to repair the casing so that a TA approval can be granted.
- A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/94)