

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ohio - Jones

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plugged Well

2. NAME OF OPERATOR

CITIES SERVICE COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL & 1980' FEL Sec. 30-T17S-R33E, Lea
County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) re-enter & replug ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

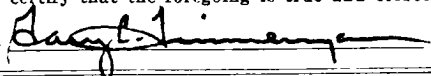
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 4303'. Plugged and abandoned. This well was re-entered and re-plugged in the following manner:

1. MIRU pulling unit w/reverse equipment and drilled out surface plug and drilled and reamed a 12- $\frac{1}{4}$ " from 0' to a T.D. of 246'. Tagged old 8-5/8" casing stub @ 246'.
2. Ran and set 6 jts. (246') 8-5/8" OD 24# K55 casing @ 246' and cemented w/225 sacks Class C cement. Circulated 50 sacks of cement to pit. Les Clements and Otto Wink w/NMOCD witnessed cementing job.
3. Drilled and cleaned out to a T.D. of 1566' and hit a gas pocket. Flowed gas and oil at an estimated 10 BPH. Killed well with 180 BFW.
4. Mixed mud, drilled and washed out and tagged old 7" csg stub @ 2323' and continued to drill and wash out to a T.D. of 3987'.
5. Set a 100' cement plug @ 3987-3887', half in and half out of 7" csg. shoe @ 3937'.
6. Pulled open-ended tubing to 2453' and displaced a 100 sack Class C cement plug @ 2453'-2000'. USGS representative witnessed job.
7. Pulled open-ended tubing to 1270' and displaced a 100 sack Class C cement plug @ 1270-900'.
8. Pulled open-ended tubing to 346' and displaced a 100 sack cement plug @ 346'-0'. Circulated 5 sacks of cement to surface. Winnie Kelly w/USGS witnessed job.
9. Set a 4" dry hole marker to designate a plugged and abandoned location. Cleared and cleaned location site.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Region Petroleum Engineer

DATE 7-21-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED

MAY 28 1982

C.C.D.
HOBBS OFFICE