

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

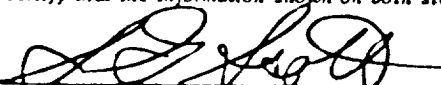
**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E - 2439**

*Tract 2 Well N-5*

|  |  |   |  |  |  |  |  |  |  |  |  |
|--|--|---|--|--|--|--|--|--|--|--|--|
| 1a. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>   |  |   |  |  |  |  |  |  |  | 7. Unit Agreement Name<br><b>North EK Queen Unit</b>                 |  |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |  |   |  |  |  |  |  |  |  | 8. Farm or Lease Name<br><b>Tract 2</b>                              |  |
| 2. Name of Operator<br><b>Murphy H. Baxter</b>   |  |   |  |  |  |  |  |  |  | 9. Well No.<br><b>5</b>  |  |
| 3. Address of Operator<br><b>P.O. Box 2040, Midland, Texas 79701</b>   |  |   |  |  |  |  |  |  |  | 10. Field and Pool, or Wildcat<br><b>EK Yates Seven Rivers Queen</b> |  |
| 4. Location of Well<br>UNIT LETTER <b>G</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1460</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>1</b> TWP. <b>18S</b> RGE. <b>33E</b> NMPM   |  |   |  |  |  |  |  |  |  | 12. County<br><b>Lea</b>   |  |
| 15. Date Spudded<br><b>8/2/75</b>  |  | 16. Date T.D. Reached<br><b>8/11/75</b>   |  | 17. Date Compl. (Ready to Prod.)<br><b>8/20/75</b> |  | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>4098 GL, 4108 RKB</b> |  | 19. Elev. Casinghead<br><b>4097</b>                |  |  |  |
| 20. Total Depth<br><b>4305</b>   |  | 21. Plug Back T.D.<br><b>4269</b>   |  | 22. If Multiple Compl., How Many<br><b>----</b>    |  | 23. Intervals Drilled By<br><b>Rotary Tools</b>                    |  | Cable Tools<br><b>0-4305</b>                       |  |  |  |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>4130 to 4170, Queen</b>  |  |   |  |  |  |  |  |  |  | 25. Was Directional Survey Made<br><b>No</b>                         |  |
| 26. Type Electric and Other Logs Run<br><b>Acoustilog, Laterolog, Micro-Laterolog, Compensated Neutron</b>   |  |   |  |  |  |  |  |  |  | 27. Was Well Cored<br><b>No</b>                                      |  |
| 28. CASING RECORD (Report all strings set in well)   |  |   |  |  |  |  |  |  |  |  |  |
| CASING SIZE  |  | WEIGHT LB./FT.  |  | DEPTH SET  |  | HOLE SIZE  |  | CEMENTING RECORD                                   |  | AMOUNT PULLED  |  |
| 8 5/8  |  | 24  |  | 345  |  | 12 1/4   |  | 250 sx Class C                                     |  | None   |  |
| 5 1/2"   |  | 15.5&14   |  | 4302   |  | 7 7/8  |  | 200 sx Class C                                     |  | "  |  |
| 29. LINER RECORD   |  |   |  |  |  |  |  |  |  |  |  |
| SIZE   |  | TOP   |  | BOTTOM   |  | SACKS CEMENT   |  | SCREEN   |  | 30. TUBING RECORD  |  |
|  |  |   |  |  |  |  |  |  |  | SIZE   |  |
|  |  |   |  |  |  |  |  |  |  | DEPTH SET  |  |
|  |  |   |  |  |  |  |  |  |  | PACKER SET   |  |
|  |  |   |  |  |  |  |  |  |  | 2 3/8  |  |
|  |  |   |  |  |  |  |  |  |  | 4120   |  |
|  |  |   |  |  |  |  |  |  |  | None   |  |
| 31. Perforation Record (Interval, size and number)<br><b>4132 to 4168' w/20 -.471" holes</b>   |  |   |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                     |  |  |  |  |  |
|  |  |   |  |  |  | DEPTH INTERVAL   |  | AMOUNT AND KIND MATERIAL USED                      |  |  |  |
|  |  |   |  |  |  | 4132 - 68  |  | 2000 gal 15% Acid                                  |  |  |  |
|  |  |   |  |  |  |  |  | 24,000 gal gelled brine &                          |  |  |  |
|  |  |   |  |  |  |  |  | 39,000 lbs 20/40 sand @                            |  |  |  |
|  |  |   |  |  |  |  |  | 25 BPM & 2750 psi                                  |  |  |  |
| 33. PRODUCTION   |  |   |  |  |  |  |  |  |  |  |  |
| Date First Production<br><b>8/22/75</b>  |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Rod Pumping - 1 1/2" Insert</b> |  |  |  |  |  | Well Status (Prod. or Shut-in)<br><b>Producing</b> |  |  |  |
| Date of Test<br><b>8/26/75</b>   |  | Hours Tested<br><b>24</b>   |  | Choke Size<br><b>-</b>                             |  | Prod'n. For Test Period<br><b>99</b>                               |  | Oil - Bbl.<br><b>1.5</b>                           |  | Water - Bbl.<br><b>126</b>   |  |
| Flow Tubing Press.   |  | Casing Pressure   |  | Calculated 24-Hour Rate                            |  | Oil - Bbl.<br><b>-</b>   |  | Gas - MCF<br><b>-</b>                              |  | Water - Bbl.<br><b>-</b>   |  |
|  |  |   |  |  |  |  |  |  |  | Oil Gravity - API (Corr.)<br><b>38.2</b>                             |  |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Sold</b>  |  |   |  |  |  |  |  |  |  | Test Witnessed By  |  |
| 35. List of Attachments<br><b>Dresser Atlas Well Logs</b>  |  |   |  |  |  |  |  |  |  |  |  |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  |  |   |  |  |  |  |  |  |  |  |  |
| SIGNED    |  |   |  | TITLE <b>Engineer</b>                              |  |  |  | DATE <b>8/26/75</b>                                |  |  |  |

RECEIVED

MAR 22 1985

APR 1 1985