

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2439	
7. Unit Agreement Name	
North EK Queen Unit	
8. Farm or Lease Name	
Tract 2	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
EK Yates, Seven Rivers, Queen	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	
2. Name of Operator	
Murphy H. Baxter	
3. Address of Operator	
Box 2040 Midland, Texas 79702	
4. Location of Well	
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 18 S RANGE 33 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4100' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or about Nov. 1, 1981

1. Pump down bradenhead with water containing radio active tracer material.
2. If tracer goes to base of surface casing, pump 450 sxs class 'H' cement.
3. Wait on cement 8 hours and check for water flow.
4. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James Groce</u> James Groce	TITLE <u>Petroleum Engineer</u>	DATE <u>9/1/81</u>
APPROVED BY <u>A. H. [Signature]</u>	TITLE <u>COM. &amp; GEN. SUPERVISOR</u>	DATE <u>9/1/81</u>
CONDITIONS OF APPROVAL, IF ANY:		