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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James F. Dunigan		Address 415 Citizens Nat'l Bldg. Bldg. Abilene, Texas	
Lease State "B"	Well No. 1	Unit Letter C	Section Township 2 18 S 33 E
Date Work Performed July 3, 11, 12, 1962	Pool Corbin Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion information.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4024' of new 4 1/2" 11.6# Smis. casing on bottom of string followed by 2319' of new 4 1/2" 9.5# Smis casing followed by 2237' of new 4 1/2" 11.6# Smis casing on top of string. All of casing was grade J-55 and was set at 8880'. Cemented first stage with 200 sacks of regular neat cement. Opened DV tool which was set at 7860' and circulated out 10 sacks. Circulated hole for 4 hours through DV tool and then cemented second stage with 1200 sacks of 50-50 Poemix with 6% Gel and 200 sacks of regular neat cement. Float shoe is set at 8880' and float collar is at 8844'. Casing from 8844-8880' is still filled with cement and will not be drilled out. Let cement set until 7-11-62. Drilled out DV tool. Pressured casing up to 1000 PSI and pressure held for 30 minutes without decreasing. Perforated well from 8730-50' with 4 shots per foot. Spotted 1000 gals. of mud acid and acidized these perforations. Swabbed well in.

Witnessed by Bubba Spears	Position Agent	Company James P. Dunigan
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	James P. Dunigan
Title		Position	Superintendent
Date		Company	James P. Dunigan