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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Revised 7/1
(Form C-1)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

James E. Dunigan State "D"
(Company or Operator) (Large)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 2, T. 18 S, R. 33 E, NMPM.
Corbin Abo Lea County.

Well is 325 feet from North line and 1980 feet from E line
of Section 2. If State Land the Oil and Gas Lease No. is L-7524

Drilling Commenced 7-11-62, 1962 Drilling was Completed 8-13-62, 1962

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4125 The information given is to be kept confidential until 1962

OIL SANDS LOGS

No. 1, from 3681 to 3690 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	22.10	New	317	Tex Pat			Surface
8 5/8	24 & 32	New	3200	Ball.			Intermediate
4 1/2	10.5 & 11.6	New	8670	Ball.			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4	317	300	Pump & Plug		
11"	8 5/8	3200	250	Pump & Plug		
7 7/8	4 1/2	8670	1650	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3890 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-21-62, 19.

OIL WELL: The production during the first 24 hours was 241 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1648
T. Salt
B. Salt
T. Yates 3017
T. 7 Rivers
T. Queen 4115
T. Grayburg 4670
T. San Andres
T. Glorieta 6745
T. Drinkard
T. Tubbs
T. Abo 8542
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1648	1648	Redbed & shale				
1648	3017	1369	Anhydrite & salt				
3017	3070	53	Sand & shale				
3070	4115	1045	Dolomite & anhydrite				
4115	4170	55	Sand				
4170	4670	500	Dolomite & shale				
4670	6745	2075	Dolomite				
6745	8542	1797	Dolomite & gray shale				
8542	8681	139	Dolomite & green shale				
8681	8890	209	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-22-62

(Date)

Company or Operator James E. Ferguson

Address 415 Citizens Nat'l Bldg., Abilene, Texas

Name J. E. Ferguson

Position or Title Superintendent