NEW V ICO OIL CONSERVATION COMMIS Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Abilene, Texas							10-8-62	
VE ADE	HEDED	/ DECLIDES	rinc				(Place)	****************		(Date)	
			ING AN ALLOWABLE FOR A WELL KNOWN AS: State "B" 3 NW (Lease)						NW	,,	
Ð	ompany or	Operator)	,	166	(Le	ase)	,, en 140	, in		1/4	
Unit Letter			, Т	(Lesse) T 18 S R 33 E NMPM., Corbin Abo							
	Lea		Com	D	• • •	. 7.1) _ <u> </u>		,	Poc	
Lea Please indicate location:				-			. (Otal Denth	DAUE		12 M & C	
D.	C	B A	Top O	ll/Gas P	Рау8°	764	Name of Pro	d. Form. Ab	o Reef		
		- -		ING INT							
E	F G		Perfor	ations	877	76-84' B	8792-8812	•	•		
	r G	G H					Depth Casing Shoe	8902	Depth	69/6	
			•				Shoe_	A / V B	Tubing_	8868	
L	K J	ı ı		LL TEST							
l	1		Natura	l Prod.	Test:	bbl s.	oil,	bls water in	hre	Choke	
M	N (<u> </u>	Test A	fter Aci	id or Frac	ture Treatm	ent (after recov	ery of volume		min. Size_	
*	N () P	load o	il used)	. 132	bbls.oil.	14 bbls	2	orollequ 4. A	al to volume of Choke	
			GAS WE	LL TEST	_		DUIS	water in	hrs,	min. Size	
								•		g - agitatis it is flowis	
Mng Coo	ing and Co	menting Reco	- Natura.	l Prod.	Test:	·	MCF/Day; Hour	rs flowed	Choke	Size	
Sire	Fret		Method	of Test	ing (pito	t, back pre	ssure, etc.):				
		Sax	Test Ai	fter Aci	d or Fract	ture Treatm	ent:	ucc/	Danie II.		
11 3/4	320	300	Choke S	Size	Meth	nod of Test	ing:	"NOT' /	Pay; nours ;	Towed	
8 5/8	3300	1					Andrews Links				
• 3/0	3200	250	TO bioA	Fractur	e Treatme	nt (Give am	ounts of materia	ls used, such	as acid, w	ater, oil, and	
4 1/2	8902	1400	sand):_	9300	. Barron	is of sci	d and 7500	gallons	f oil w/	1500# of sa	
		1400	Casing Press.	50	Tubing Press	30 Da	te first new l run to tanks	9-29-62			
2 3/8	8868		Oil Tra	nsporter	Tex	as New	Mexico Pip	e Line C	AMBANY		
		<u> </u>	Gas Tran	Asporter	Phi	llips Pe	troleum Co	massy	<u></u>		
arks:	••••••	***************									
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1 Decemb	certify ti	nat the infor	mation gi	ven abo	ove is tru	e and com	plete to the best	of my knowl	edge.	Ť	
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							17 (Co	sapany or Ope	rator)		
OIL	CONSE	RVATION (COMMIS	SION		By:	STAN	nu	C. Sp	7 (
	///			manage of the state of the stat			// - / / · · · · · · · · · · · · · · · ·	(Signature)			
		<i></i>	•••••••		***********	Title	Superint	endent	/		
•••••							Send Commu	nications reg	arding well	to:	
	<u> </u>	****************		******			Ta	-			
-						Name	James P.	. Dubles	L		