District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Mack Energy Corporation	Well API No.: 30-025-01579
Address: P.O. Box 276, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436

Reason(s) for filing (Check proper box)

New well ___ Change in Transporter of:
Recompletion ___ Oil ___ Dry Gas ___
Change in Operator X Casinghead Gas ___ Condensate ___

___ Other (Please explain)

If change of operator give name and address of previous operator Dallas McCasland PO Box 206 Eunice NM 88231

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Corbin A Federal	#2	Maljamar Grayburg SA	State, Federal or Fee	LC-029489B

Location: Unit B: 1980 Feet From The East Line and 660 Feet From The North Line, Sec. 3, T 18S R 33E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil X or Condensate ___:	Address-(Give address to which approved copy of this form is to be sent)
~~Citco~~ Koch oil Co.	~~1031 Andrews Hwy, Suite 305, Midland, TX 79701~~
Authorized Transporter of Casinghead Gas ___ or Dry Gas ___:	Address-(Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge	Is gas actually connected?	When?
	B	3	18S	33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: ___

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff Res

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations	Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run to Tank	Date of Test	Producing Method

Length of Test	Tubing Pres.	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbl.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

December 9, 1991
~~September 1, 1991~~

OIL CONSERVATION DIVISION

Date Approved

By Orig. Signed by Paul Kautz Geologist

Title