

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1102): 45

Company Neville G. Penrose Inc. Box 988 Eunice, New Mexico  
(Address)

Lease Williams Well No. 1 Unit I S 6 T 18S R 33E

Date work performed 9-10 thru 10-4-55 POOL Wildcat (Undesig.)

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned hole out to 616'. Run die nipple on the end of 616' 8-5/8" 32# J-55 csg. and screwed in to 8-5/8" salt string csg. Cleaned hole out to 4200' and ran 4170' of 5 1/2" 14# J-55 new csg. Cemented with 200 sacks. Waited 72 hrs. tested plug--plug OK. Ran 125' stinger between 11" hole and 8-5/8" csg. pumped 50 sacks of cement in the annulus of the hole. Cement circulated to surface and should have covered approximately 205' of hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Production Supt.

Neville G. Penrose Inc.