

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Neville G. Penrose, Inc. Box 988, Unice, New Mexico
(Address)

LEASE Williams A WELL NO. 3 UNIT A S 6 T 18S R 33E
DATE WORK PERFORMED April 8, 1957 POOL Corbin

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Ran 10 sack plug at TD of 4250'

Ran 15 sack cement plug at 1446' at bottom of 8 5/8" casing.

Ran 10 sack cement plug at stub of 8 5/8".

Ran 5 sack cement plug at surface.

Erected properly inscribed 4" X 8' pipe marker.

Cleaned up location.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

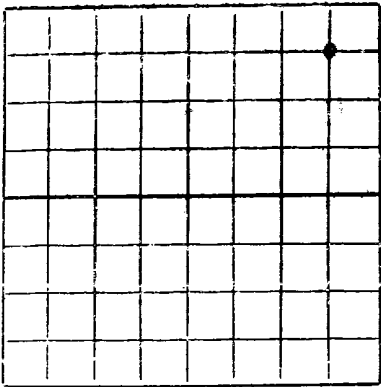
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W.A. Gressett
Title _____
Date _____

Name T.H. Bright T.H. Bright
Position Production Supt.
Company Neville G. Penrose, Inc.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APR 13 PM 2.54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Williams NA

(Company or Operator)

(Lease)

Well No. 3, in NE 1/4 of NE 1/4, of Sec 6, T. 18S, R. 33E, NMPM.

Corbin (Undesignated)

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 31, 1977. Drilling was Completed February 26, 1977.

Name of Drilling Contractor Cactus Drilling Co.

Address 217 Green Acres, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3983 OL

The information given is to be kept confidential until

Not confidential

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OIL SANDS OR ZONES

No. 1, from None to No. 1, from to

No. 2, from to No. 3, from to

No. 3, from to No. 5, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.7	New	1433'	Tex. Patt.			Surf. & Interned.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1433	100	Balllb. Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1433 feet, and from 1433 feet to 1433 feet.
Cable tools were used from 1433 feet to 4325 feet, and from 4325 feet to 4325 feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1400	T. Devonian	T. Ojo Alamo
T. Salt 1515	T. Silurian	T. Kirtland-Fruitland
B. Salt 2681	T. Montoya	T. Farmington
T. Yates 2840	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4059	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red Beds				
1400	1515	115	Anhydrite				
1515	2681	1166	Salt				
2681	2840	159	Anhydrite				
2840	3345	505	Sand & Anhy. w/ strks. of dolomite				
3345	4059	714	Anhydrite, w/ strks. of sand, shale & dolomite.				
4059	4100	41	Sand				
4100	4296	196	Dolomite, anhy. w/ strks. of sand				
4296	4319	23	Sand				
4319	4325	6	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-11-57 (Date)

Company or Operator. Neville G. Penrose, Inc. Address Box 988
Name. T. H. Bright T. H. Bright Position or Title Production Supt.