Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQU	JEST F TO TRA	OR ALLO	IAWC	BLE AND L AND NA	AUTHOF	RIZATIOI	N			
Operator DENNIS WOODS dba				11	17 5			II API No.	· · · · · · · · · · · · · · · · · · ·	567	
Address 703 E. NAVAJO, HO	BBS, NE	EW MEX	ICO 88	3240				36-629	> L1	27.3	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghea Y USA I	d Gas	n Transporter of Dry Gas Condensate DO BOX 5		Out	ner (Please exp	plain) 7971()			
II. DESCRIPTION OF WELL	AND LEA	ASE						·			
Lease Name FEDERAL AH	Well No. Pool Name, Include CORBIN				VATEC			nd of Lease te, Federal or Fee	20430 110.		
Location J Unit Letter	- :	1980	_ Feet From T		SOUTH	e and	980	Feet From The	EAST	•	
9 Section Township		8S	Range	33E		мрм,	LEA	Tect for the		Line County	
Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) PO BOX 3609, MIDLAND, TX 79702 Address (Give address to which approved copy of this form is to be sent) PO BOX 3609, MIDLAND, TX 79702 Address (Give address to which approved copy of this form is to be sent) PO BOX 460, HOBBS, NM copy of this form is to be sent)									ला)		
If well produces oil or liquids, give location of tanks.	Unit	Sec ₉	Twp _{18S}	Rge 331	Is gas actually connected? When?						
If this production is commingled with that f	rom any oth	er lease or	pool, give cor	nmingl	ing order num	ber:					
Designate Type of Completion -	· (X)	Oil Well	Gas W	Veli	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	ate Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations								Depth Casing S	Depth Casing Shoe		
TUBING, CASING AND					CEMENTII	NG RECOF	SD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SAC	SACKS CEMENT		
/. TEST DATA AND REQUES	T FOD A	LLOW	ARIE								
OIL WELL (Test must be after re Date First New Oil Run To Tank		al volume		i must	be equal to or Producing Me	exceed top all	owable for t	his depth or be for f	ull 24 hour	s.)	
Length of Test					Casing Pressu			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Cond	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 1 5 1993 Date Approved					_	
Signature DENNIS WOODS dba PRONTO PETROLEUM - OWNER					By William William Street						
Printed Name 03/11/93 505-392-5688					1						
Date		Telep	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.