

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. UNIT SURVEY NAME	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME CORBIN	
3. ADDRESS OF OPERATOR Box 460, Hobbs, NM 88240		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL OF Sec. 10		10. FIELD AND POOL, OR WILDCAT CORBIN YATES	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 10, T. 18 S., R. 33 E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3991' DF		12. COUNTY OR PARISH Lea
			13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other) <i>Complete in gas formation</i>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.):

Cleaned out to 4175', Set CMT Retainer AT 4170' and Squeezed w/150 SX Class "C" CMT and 2% EACL₂, Left 10' CMT Above the Retainer. Ran CMT Bond Log From 2900' - 3600', Port 3408' - 10' w/2 JS PF, Set cmt Retainer AT 3307' and Drove Down Parts w/15% Acid. Squeezed w/150 SX Chss "C" CMT, Tagged CMT AT 3105'. Drilled Retainer and CMT. Port 3405', 10, 15, 20, 40, 44, 48, 52, 56' w/1 JS PF. Set PKR AT 3338' and Treated Parts w/1500 Gals 15% Acid; 34,000 ± sand and 480 Bbls Treated Water, Installed 125 JTS 2 7/8" Thg and Test Pumping Equipment. Completed 3-10-77 Shut-in, NOT Enough oil For Test.

18. I hereby certify that the foregoing is true and correct

SIGNED Bern H. Lee

TITLE Let menstrual hygiene improve DATE August 31, 1961

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11/1/78
ACCEPTED FOR RECORD

DATE 15 1977

U. S. GEOLOGICAL SURVEY
BOLDS, NEW MEXICO

***See Instructions on Reverse Side**

USGS-5, File