

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Dry

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 660'FEL Sec.13,T18S,R33E
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Carper-Sivley Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
E-K Yates 7-Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-18S, R-33E

12. COUNTY OR PARISH 13. STATE
Lea New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 3975, KB 3976

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

RECEIVED
JAN 10 10 AM
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/83 MIRU Baber WS DD Ut,SDFN (notified BLM in Hobbs & NMOCD in Roswell).

12/17- NU BOP, unload 2-7/8 tbg, RIH w/ 2-7/8 OE, tagged PBD @ 4318, pulled tbg to

18/83 4315, spot 195x Class C cmt plug 4315-3200, cal TOC, POH w/ 2-7/8 tbg.

12/19/83 Ran Wireline SB, tag top cmt @ 3205, perf 7" csg 4 holes @ 3085, WIH w/ 7" HOWCO cmt ret on 2-7/8 tbg, set ret @ 3050, press test tbg 2000/15 min/ok, pump 75x Class C Neat cmt down tbg into perfs @ 3085, pulled stinger out of ret, spotted 130x Class C Neat cmt 3050-2300, pulled stinger to 2300, rev circ out no cmt, displ csg w/ 27 bbls 10# MLF 2300-1650, POH w/stinger.

12/20/83 Ran SB on wireline, tag cmt 2885, closed BOP, pump down 7" csg, circ out between 7" & 8-5/8 surf csg.

12/21/83 WIH w/ 7" HOWCO RTTS pkr, loc 7" csg leak @ 1711-1727, PI leak, circ out between 7" & 8-5/8 csg, POH w/ pkr, WIH w/ 2-7/8 OE tbg to TOC @ 2885, spotted 100x Class C cmt 2885-2385, pulled tbg to 2380, spotted 30 bbls 10# MLF.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

--SEE REVERSE--

SIGNED Paula A. Collins TITLE Authorized Agent DATE 01/03/84

ORIG. SCD. RAL:GRI
CHIEF, MINERAL RESOURCES (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 2-24-89
CONDITIONS OF APPROVAL IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consent local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17. continued from front.

12/22/83 WIH w/ 7" HOWCO cmt ret on 2-7/8 tbg, set ret @ 1630, pump 80x Class C Neat cmt into 7" csg leak 1711-1727, circ out 7" & 8-5/8 csg while cmtg displ cmt to ret @ 1630, pulled stinger out of ret, cap ret w/ 4x Class C cmt, est top cmt 1605, pulled tbg to 1600, spotted 60 bbls 10# MLF 1600-100, POH w/ tbg, DO cellar, cut off 8-5/8 & 7" csg, ran tbg to 100, filled 7" csg w/ 18x Class C cmt 100' to surf, weld on steel plate, placed P&A marker, rel Baber WS Ut, P&A compl @ 6 PM, notified Jim Grimes w/ BLM, Hobbs, job not witnessed, P&A compl.

RECEIVED
FEB 27 1989
OCD
HOBBS OFFICE