

N. M. CONS. COMMISSION  
P. O. BOX 1980  
DEPT. OF THE INTERIOR  
HOBBBS, NEW MEXICO 88240UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>		15. DATE SPUDDED 07/27/83		16. DATE T.D. REACHED --		17. DATE COMPL. (Ready to prod.) --		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3975, GR 3966, KB 3976	
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.		3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660'FSL & 660'FEL Sec.13, T18S, R33E At top prod. interval reported below Same as surface At total depth Same as surface		5. LEASE DESIGNATION AND SERIAL NO. LC-063645		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Carper-Sivley Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT E-K Yates 7-Rivers Queen		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T18S, R33E	
20. TOTAL DEPTH, MD & TVD 4405		21. PLUG, BACK T.D., MD & TVD 4280		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no		28. WAS DIRECTIONAL SURVEY MADE no		29. WAS DIRECTIONAL SURVEY MADE no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8		24#		1649		NA		Original Casing	
7		20#		4375		NA		Undisturbed	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)									
none									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
4375-4405					sqz OHZ w/50x C cmt				
4295-4280					Set cmt ret @ 4295 w/15' cmt cap.				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut In - Waiting on P&A			
none									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
TEST WITNESSED BY									
35. LIST OF ATTACHMENTS Form 9-331									
36. I hereby certify that the foregoing and attached information is complete and correct as determined and approved by me.									
SIGNED		Paula A. Collins				TITLE		Authorized Agent	
						DATE		08/31/83	

\* (See Instructions and Spaces for Additional Data on Reverse Side)

SEP - 8 1983

RECEIVED  
SEP 12 1983  
O.C.D.  
HOBBS OFFICE